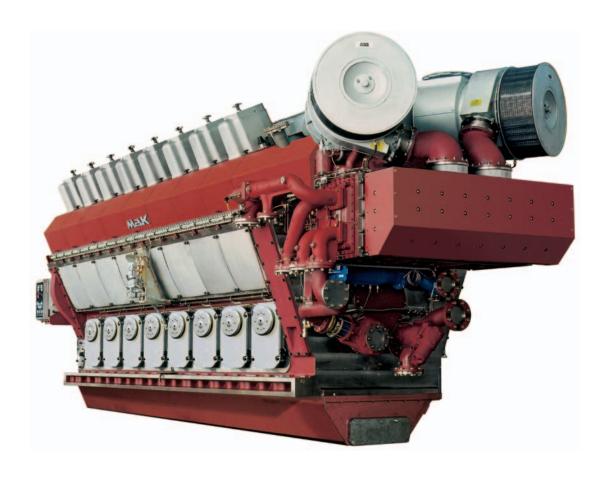
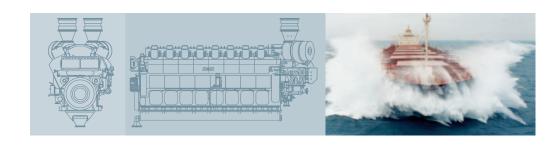
VIVI 32 C

Project Guide • Propulsion









Introduction

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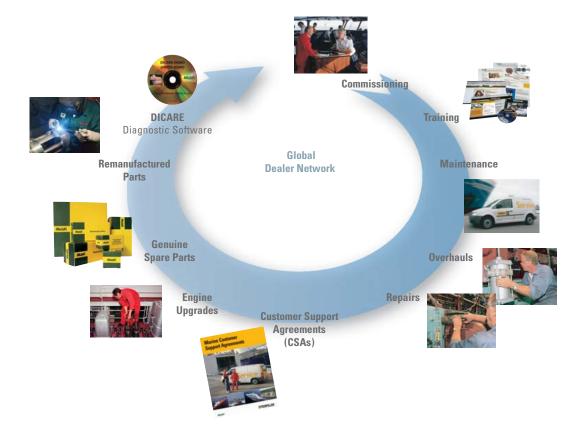
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This certificate is valid for the following product or service ranges:

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Initial Certification date:

03.11.2003

This certificate is valid until:

14.11.2013

The audit has been performed under the supervision of

> Jürgen Weißbauer Lead Auditor



TGA-ZM-04-92-00

Place and date:

Essen, 15.11.2010

for the Accredited Unit:

DNV ZERTIFIZIERUNG UND UMWELTGUTACHTER GMBH

Nikolaus Kim

Management Representative

Contents

		Page
1.	Engine description	
1.1	Engine description	1
1.2	Engine design features	2
2.	General data and operation of the engine	
2.1	General data and outputs	3
2.1.1	Output definition	3
2.1.2	Fuel consumption	4
2.1.3	Lube oil consumption	4
2.1.4	Nitrogen oxide emissions (NO _x values) IMO II	4
2.1.5	Emergency operation with one turbocharger	4
2.1.6	Technical data	5
2.2	Engine dimensions	7
2.2.1	Turbocharger at driving end	7
2.2.2	Turbocharger at free end	8
2.3	Restrictions for low load operation	9
2.4	Controllable pitch propeller operation	10
2.4.1	Optimized combinator curve	11
2.5	General clutch procedure	12
3.	Systems	
3.1	Combustion air system	13
3.1.1	General	13
3.1.2	Air intake from engine room (standard)	13
3.1.3	Air intake from outside	13
3.1.4	Radiated heat	13

3.2	Starting air system	14
3.2.1	Starting air quality requirements	14
3.2.2	System diagram	15
3.2.3	Starting air system components	16
	a) Receiver capacity acc. to GL recommendation AT1/AT2	16
	b) Compressor AC1/AC2	17
3.3	Exhaust system	17
3.3.1	General	17
3.3.2	Exhaust expansion joint	17
3.3.3	Silencer	18
3.3.4	Exhaust gas boiler (if needed)	19
3.3.5	Turbocharger cleaning device	20
3.4	Cooling water system	21
3.4.1	Cooling water quality requirements	21
3.4.2	System diagram – Heat balances	22
3.4.3	System diagram – Cooling water system (turbocharger at free end)	24
3.4.4	System diagram – Cooling water system (turbocharger at driving end)	25
3.4.5	Cooling water system components	26
	a) LT cooling water pump FP4	26
	b) HT cooling water stand-by pump (optional) FP6	26
	c) HT cooling water pump (fitted) FP1	26
	d) HT cooling water stand-by pump (optional) FP5	26
	e) HT temperature controller (separate) FR1	26
	f) LT temperature controller (separate) FR2	27
	g) Pre-heater (separate) FH5/FP7	27
	h) Charge air temperature controller (separate) CR1	27
	i) HT cooler (separate) FH1	27
	j) LT cooler (separate) FH2	27
	k) Header tank FT1/FT2	27
3.4.5	Recommendation for cooling water system	28
3.5	Fuel oil system, MGO/MDO operation	29
3.5.1	Quality requirements for MGO/MDO fuel/permitted fuels	29
3.5.2	System diagram – Fuel oil system MGO/MDO operation	30

3.5.3	MGO/MDO fuel system components
	d) MGO/MDO cooler DH3
	e) Feed pump (fitted) DP1
	f) Feed pump (separate) DP1
	g) MGO/MDO service tank DT1
	h) Separator DS1
3.6	Fuel oil system, HFO operation
3.6.1	Requirements for residual fuels for diesel engines (as bunkered)
3.6.2	Viscosity / temperature diagram
3.6.3	System diagram – Heavy fuel oil operation
3.6.4	HFO system components
	a) Fine filter (fitted) HF1
	b) Strainer HF2
	c) Self cleaning filter HF4
	d) Viscosimeter HR2
	e) Pressure pumps HP1/HP2
	f) Circulating pumps HP3/HP4
	g) Pressure regulating valve HR1
	h) Final preheater HH1/HH23
	i) Mixing tank HT2 3
	j) Bunker tanks 3
	k) Settling tanks HT5/HT6
	I) Day tank DT1/HT1
	m) Separators HS1/HS23
3.6.5	System diagram – Standard HFO supply and booster module
3.6.6	Standard heavy fuel oil supply and booster module
	a) Primary filter FIL14
	b) Fuel pressure pumps SP1/SP24
	c) Pressure regulating system PCV14
	d) Self cleaning fine filter AF1
	e) Consumption measuring system FLOW1
	f) Mixing tank with accessories T1
	g) Circulating pumps BP1/BP2
	h) Final preheater H1/H2
	i) Viscosity control system VA1
	i) Cooler CL1
	p

3.7	Lube oil system	43
3.7.1	Quality requirements of lube oil	43
3.7.2	System diagram – Lube oil system	45
3.7.3	Lube oil system components	46
	a) Force pump (fitted) LP1	46
	b) Stand-by force pump (separate) LP2	46
	c) Strainer LF4	46
	d) Self cleaning filter LF2	46
	e) Cooler LH1	47
	f) Temperature controller LR1	47
	g) Duplex filter (separate) LF1	47
	h) Protection strainer (fitted) LF3	48
	i) Circulation tank LT1	48
	j) Crankcase ventilation C91	48
	k) Separator; treatment at MGO/MDO operation LS1	48
	I) Separator; treatment at HFO operation LS1	48
3.7.4	Recommendation for lube oil system	49
4.	Connecting parts engine	
4.1	Power transmission	51
4.1.1	Coupling between engine and gearbox	51
4.1.2	Power take-off	53
4.1.3	Data for torsional vibration calculation	54
4.2	Resilient mounting	55
4.2.1	Major components	55
4.2.2	Structure-borne noise level L _v	56
	ν	
5 .	Installation and arrangement	
5.1	General installation aspect	57
5.2	Engine system connections	58
5.3	Space requirement for dismantling of charge air cooler and turbocharger cartridge	59

5.4	Foundation	60
5.4.1	External foundation forces and frequencies	60
5.4.2	Rigid mounting	62
	Installation of flouible nine connections	C A
5.5	Installation of flexible pipe connections	64
5.6	Notes regarding installation exhaust system	64
5.7	Installation of crankcase ventilation on the engine	65
5.8	Lifting of the engine	66
5.9	Earthing of the engine	67
c	Control and manitaring avatam	
6.	Control and monitoring system	
6.1	Engine control panel	68
6.1.1	Remote control for single-engine plant with one controllable pitch propeller	69
6.1.2	Remote control for twin-engine plant with one controllable pitch propeller	70
6.1.3	LESS: Large Engine Safety System	71
. .	Curand annual	70
6.2	Speed control	73
6.3	Engine monitoring	74
6.4	Measuring points	75
6.5	Local and remote indicators	80
0.5	Local and Temote mulcators	Ü.
7 .	Diagnostic trending monitoring – DICARE	81
8.	Engine acceptance test	83
_		
9.	Engine International Air Pollution Prevention Certificate	84

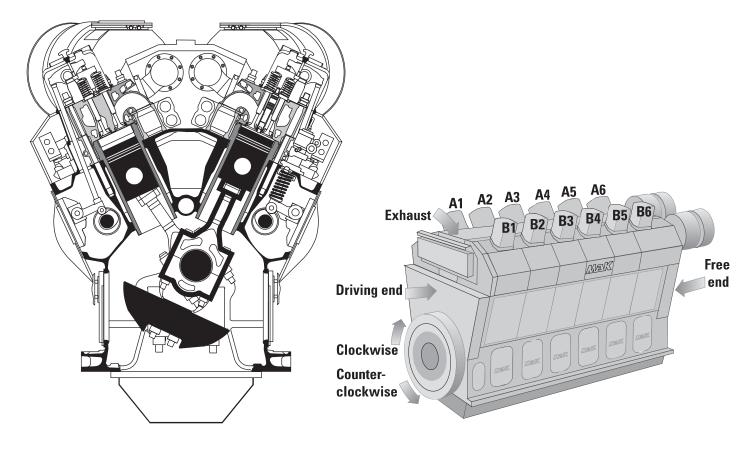
14.2	Air-borne sound power level	94
14.1.3	Exhaust gas sound power level	93
	Exhaust data	92
14.1.1	Resistance in exhaust gas piping	91
14.1	Exhaust system	91
14.	Appendix	
13.1	The Scope	90
13.	Caterpillar Marine Systems Integration	90
12.	Flexible Camshaft Technology – FCT	89
11.	Engine parts	88
10.	Painting / preservation	85

1. Engine description

1.1 Engine description

The VM 32 C is a four-stroke diesel engine, non-reversible, turbocharged and intercooled with direct fuel injection.

Vee engine M 32 C



Cylinder configuration: 12, 16 Vee
Bore: 320 mm
Stroke: 460 mm
Stroke/bore ratio: 1.4

Swept volume: 37.0 l/Cyl.

Output/cyl.: 500 kW

BMEP: 22.5/21.6 bar

Revolutions: 720/750 rpm

Mean piston speed: 11.0/11.5 m/s

Turbocharging: single-pipe system

Direction of rotation: clockwise, option: counter-clockwise

1. Engine description

1.2 Engine design features

- Designed for heavy fuel operation up to 700 cSt/50°C, fuel grade acc. to CIMAC H55 K55, ISO 8217, 2010 (E), ISO-F-RMH55 RMK55.
- 1-piece dry engine block made of nodular cast iron. It includes the crankshaft bearings, camshaft bearings, charge air duct, vibration damper housing and gear drive housing.
- Underslung crankshaft with corrosion resistant main and big end bearing shells.
- Natural hardened liners, centrifugally cast, with calibration insert.
- Composite type pistons with steel crown and steel skirt or nodular cast iron skirt.
- Piston ring set consisting of 2 chromium plated compression rings, first ring with chromium-ceramic layer and 1 chromium plated oil control ring. All ring grooves are located in the steel crown. The first ring groove is chromium plated. The other ring grooves are hardened.
- 3-piece connecting rod with the possibility to dismount the piston without opening the big end bearing.
- Cylinder head made of nodular cast iron with 2 inlet and 2 exhaust valves with valve rotators.
 Directly cooled exhaust valve seats.
- Camshaft consisting of individual cylinder sections allowing a removal of the pieces sideways.
- Turbocharger supplied with integrated plain bearings lubricated by engine lubricating oil system.
- 2-stage freshwater cooling system with 2-stage charge air cooler.
- Nozzle cooling for heavy fuel operation with engine lubricating oil.

2



Туре	720/750 rpm [kW]
12 M 32 C	6,000
16 M 32 C	8,000

The maximum fuel rack position is mechanically limited to 100 % output for CPP applications. Limitation of 110 % for gensets and DE applications.

2.1 General data and outputs

2.1.1 Output definition

The maximum continuous rating stated by Caterpillar refers to the following reference conditions according to "IACS" (International Association of Classification Societies) for main and auxiliary engines:

Reference conditions according to IACS (tropical conditions):

Air pressure 100 kPa (1 bar) Air temperature 318 K (45 °C)

Relative humidity 60 %

Seawater temperature 305 K (32 °C)

2. General data and operation of the engine

2.1.2 Fuel consumption

The fuel consumption data refers to the following reference conditions:

Intake temperature	298 K (25 °C)
Charge air temperature	318 K (45 °C)
Charge air coolant inlet temperature	298 K (25 °C)
Net heating value of the diesel oil	42,700 kJ/kg
Toloropoo of the stated consumption data	E 0/

Tolerance of the stated consumption data 5 %

Specification of the fuel consumption data without engine driven pumps; for each fitted pump an additional consumption of 1 % has to be calculated.

2.1.3 Lube oil consumption

Actual data can be taken from the technical data.

2.1.4 Nitrogen oxide emissions (NO_x values)

 NO_x limit values according to MARPOL 73/78 Annex VI: 9.69 g/kWh (n = 720 rpm) 9.60 g/kWh (N = 750 rpm)

Main engine: controllable pitch propeller, according to cycle E2: 8.70 g/kWh

2.1.5 Emergency operation with one turbocharger

Max. output without time limit will be 40 % MCR at nominal speed or at combinator operation.

The exhaust pipes A and B have to be connected. Air outlet and gas inlet of the failed TC has to be closed. MDO operation only.



2.1.6 Technical data

Performance Data	Cylinder	1	2	16		
Maximum continuous rating acc. 3046/1	ISO kW	6,000	6,000	8,000	8,000	
Speed	1/min	720	750	720	750	
Minimum speed	1/min	4!	50	45	50	
Brake mean effective pressure	bar	22.5	21.6	22.5	21.6	
Charge air pressure	bar	3.25	3.40	3.30	3.50	
Firing pressure	bar	20	00	20	00	
Combustion air demand (ta = 20°C	m³/h	34,400	35,005	46,135	47,050	
Specific fuel oil consumption						
$n = const^{1)}$ 100%	g/kWh	178	179	178	179	
85%	g/kWh	-/177	-/179	-/177	-/179	
75%	g/kWh	-/179	-/180	-/179	-/180	
50%	g/kWh	-/189	-/190	-/189	-/190	
Lube oil consumption 2)	g/kWh	0.6		0.6		
NO _x emission ⁶⁾	g/kWh	9.0		9.0		
Turbocharger type		ABB TPL65		ABB TPL65		
Fuel						
Engine driven booster pump	m³/h/bar	_	_	_	_	
Stand-by booster pump	m³/h/bar	3.9/10	4.2/10	5.2/10	5.4/10	
Mesh size MD0 fine filter	mm	0.025		0,025		
Mesh size HFO automatic filter	mm	0.010		0.010		
Mesh size HFO fine filter	mm	0.034		0.034		
Lubricating Oil						
Engine driven pump	m³/h/bar	161.3/10	168/10	161.3/10	168/10	
Independent pump	m³/h/bar	120)/10	160	/10	
Working pressure at engine inlet	bar	4	4 - 5		5	
Independent suction pump	m³/h/bar	_	_	_	_	
Primimg pump	m³/h/bar	12/5		16	/5	
Sump tank content/dry sump cont	ent m³	7.6	7.6 8.0		10.8	
Temperature at engine inlet	°C	60	60 - 65		65	
Temperature controller NB	mm	1:	25	15	50	
Double filter NB	mm	1:	25	12	25	
Mesh size double filter	mm	0.	0.08)8	
Mesh size automatic filter	mm	0.	03	0.0)3	

2. General data and operation of the engine

Fresh water cooling	Cylinder	12		16	
Engine content	m³	1.4		1.9	
Pressure at engine inlet min/max	bar	2.5,	2.5/6.0		/6.0
Header tank capacity	m³	0.	.7	1.	.0
Temperature at engine outlet	°C	80 -	- 90	80 -	- 90
Two-circuit system					
Engine driven pump HT	m³/h/bar	100	/4.6	130	/4.5
Independent pump HT	m³/h/bar	100	/4.0	130	/4.0
HT-controller NB	mm	12	25	15	50
Water demand LT-charge air cooler	m³/h	8	0	10	00
Temperature at LT-charger air cooler inlet	°C	3	8	3	8
Heat dissipation					
Specific jacket water heat	kJ/kW	50	00	500	
Specific lube oil heat	kJ/kW	525		525	
Lube oil cooler	kW	875		1167	
Jacket water	kW	83	35	1,1	15
Charge air cooler (HT-stage) 3)	kW	2,010	2,210	2,732	2,875
Charge air cooler (LT-stage) 3)	kW	384	450	501	650
Heat radiation engine	kW	26	60	34	17
Exhaust gas					
Silencer/spark arrester NB	mm	900		1,000	
Pipe diameter NB after turbine	mm	2 x	600	2 x	700
Exhaust gas temp after turbine (25°C intake air) 5)	°C	304	304 297		291
Exhaust gas mass flow (25°C intake air) 5)	kg/h	42,800 42,768		59,116	58,492
Maximum exhaust gas pressure drop	bar	0.0	03	0.0	03
Starting air					
Starting air pressure max.	bar	3	0	3	0
Minimum starting air pressure	bar	10		1	0
Air consumption per start 4)	Nm³	1.2		1.	.2
Max. crankcase pressure, nominal diameter ventilation pipe	mmWs/ mm	15/	125	15/125	

Reference conditions: LCV = 42,700 kJ/kg, ambient temperature 25 °C, charge air coolant temperature 25 °C, tolerance 5 %, + 1 % for engine driven pump

6

Standard value, tolerance \pm 0.3 g/kWh, related on full load

 $^{^{3)}}$ Charge air heat based on 45 °C ambient temperature

⁴⁾ Preheated engine

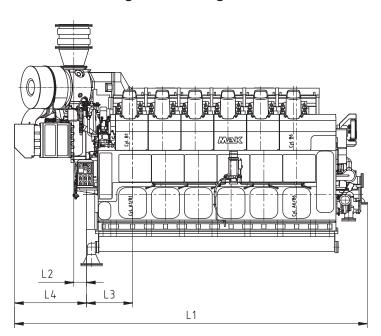
 $^{^{5)}}$ Tolerance 10 %, rel. humidity 60 %

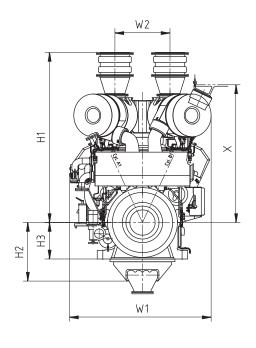
⁶⁾ MARPOL 73/78 Annex VI, Cycle E2, E3, D2

2. General data and operation of the engine

2.2 Engine dimensions

2.2.1 Turbocharger at driving end





Engine		Dimensions [mm]									
type	L1	L2	L3	L4	H1	H2	Н3	W1	W2	[t]	
12 M 32 C	7,259	262	949	1,481	3,449	1,205	750	2,913	1,133	65.0	
16 M 32 C	8,609	262	949	1,481	3,657	1,205	750	2,913	1,133	82.0	

Removal of:

Piston: in transverse direction X1 = 2,836 mm

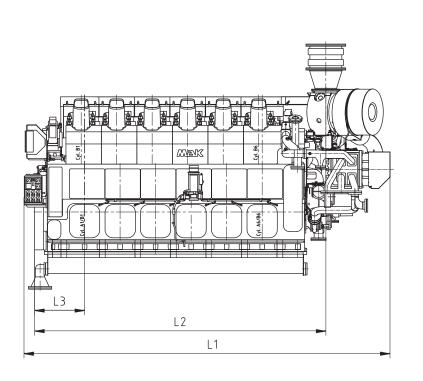
Cylinder liner: in transverse direction Y1 = 2,836 mm

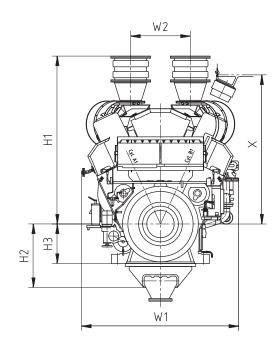
Engine centre distance 3,500 mm

(2 engines side by side)

2. General data and operation of the engine

2.2.2 Turbocharger at free end





Engine		Weight							
type	L1	L2	L3	H1	H2	Н3	W1	W2	[t]
12 M 32 C	6,956	5,535	949	3,193	1,205	750	2,985	1,133	65.0
16 M 32 C	8,328	6,885	949	3,351	1,205	750	2,985	1,133	82.0



2.3 Restrictions for low load operation

The engine can be started, stopped and run on heavy fuel oil under all operating conditions.

The HFO system of the engine remains in operation and keeps the HFO at injection viscosity. The temperature of the engine injection system is maintained by circulating hot HFO and heat losses are compensated.

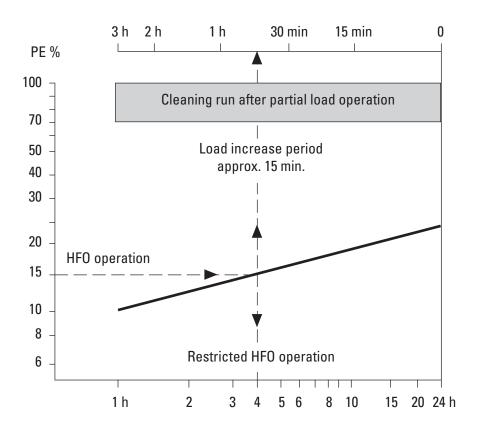
The lube oil treatment system (lube oil separator) remains in operation, the lube oil is separated continuously.

The operating temperature of the engine cooling water is maintained by the cooling water preheater.

Below 25 % output heavy fuel operation is neither efficient nor economical.

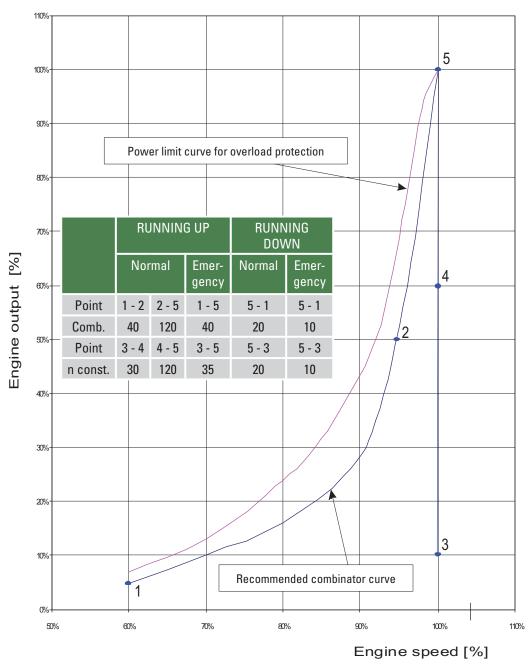
A change-over to diesel oil is recommended to avoid disadvantages as e.g. increased wear and tear, contamination of the air and exhaust gas systems and increased contamination of lube oil.

Cleaning run of engine





2.4 Controllable pitch propeller operation



The design area for the combinator has to be on the right-hand side of the theoretical propeller curve and may coincide with the theoretical propeller curve in the upper speed range.

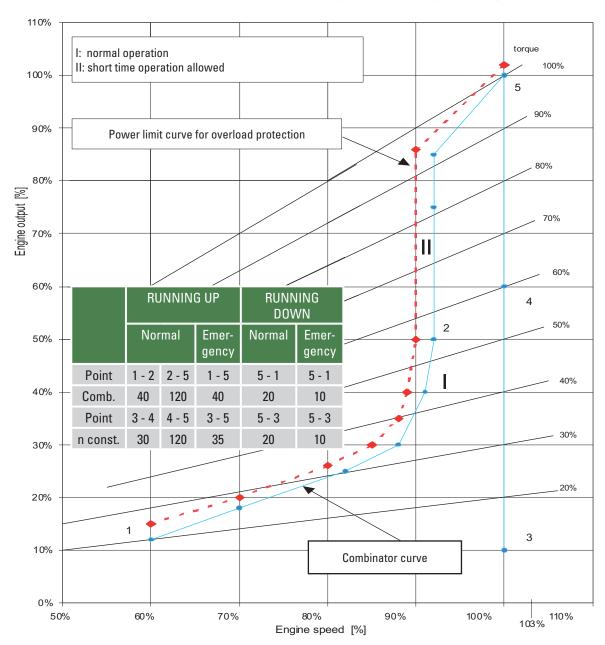
A load above the power limit curve is to be avoided by the use of the load control device or overload protection device.

Binding data (depending on the type of vessel, rated output, speed and the turbocharging system) will be established upon order processing.



2.4.1 Optimized combinator curve

Optimized combinator curve with improved fuel consumption, efficiency and torque in part load.



The design area for the combinator has to be on the right-hand side of the theoretical propeller curve and may coincide with the theoretical propeller curve in the upper speed range.

A load above the power limit curve is to be avoided by the use of the load control device or overload protection device.

Binding data (depending on the type of vessel, rated output, speed and the turbocharging system) will be established upon order processing.



2.5 General clutch procedure

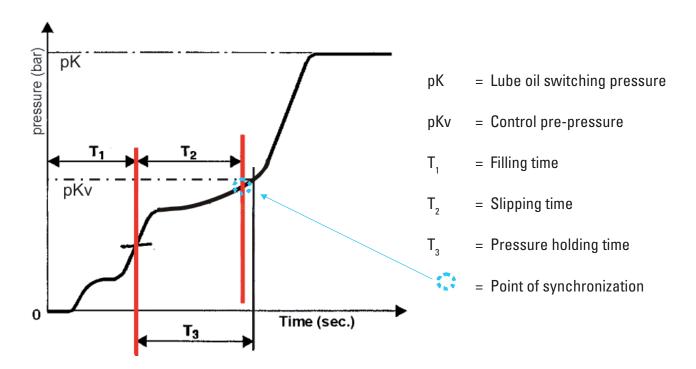
General clutch in procedure for propulsion system with MaK main engines

The diagram below indicates an example of a typical soft-clutch engagement timeline, required by Caterpillar for marine main engines.

To avoid engine stalling in case of high speed drop, overload of the flexible couplings and visible smoke, the engaging operation has to be smooth and easily controllable.

Important is the time T2, that includes the real slipping time.

This time has to be minimum 3 seconds. (If minimum 3 second adjustment is not possible, consultation is needed.)



The clutch-in speed of engine should be min. 70 % of rated speed, but could be 60 % depending on torsional vibration calculation (TVC).

3. Systems

3.1 Combustion air system

3.1.1 General

To obtain good working conditions in the engine room and to ensure trouble-free operation of all equipment attention shall be paid to the engine room ventilation and the supply of combustion air.

The combustion air required and the heat radiation of all consumers/heat producers must be taken into account.

3.1.2 Air intake from engine room (standard)

- Fans are to be designed for a slight overpressure in the engine room (except cruise vessels).
- On system side the penetration of water, sand, dust, and exhaust gas must be prevented.
- The air flow must be conveyed directly to the turbocharger.
- The temperature at turbocharger filter should not fall below + 10 °C.
- In cold areas warming up of the air in the engine room must be ensured.

3.1.3 Air intake from outside

- The intake air duct is to be provided with a filter. Penetration of water, sand, dust, and exhaust gas must be prevented.
- Connection to the turbocharger is to be established via an expansion joint. For this purpose the turbocharger will be equipped with a connection socket.
- At temperatures below + 10 °C Caterpillar/Application Engineering must be consulted.

3.1.4 Radiated heat

See technical data

To dissipate the radiated heat a slight and evenly distributed air flow is to be conveyed along the engine exhaust gas manifold starting from the turbocharger.



3.2 Starting air system

As required by the classification societies, at minimum two air compressors are required. The nominal starting air gauge pressure for all MaK engines is 30 bar. The starting air must have a defined quality, be free from solid particles, oil, and water.

3.2.1 Starting air quality requirements

For a proper operation of the engine a starting air quality of class 4 according ISO 8573-1 is required.

Class	Particle size max. in µm	Particle density max. in mg/m³	Water pressure dew point in °C	Water mg/m³	Oil Residual oil content in mg/m³
1	0.1	0.1	-70	3	0.01
2	1	1	-40	120	0.1
3	5	5	-20	880	1
4	15	8	3	6,000	5
5	40	10	7	7,800	25
6			10	9,400	

The standard DIN ISO 8573-1 defines the quality classes of compressed air as follows:

Oil content

Specification of the residual quantity of aerosols and hydrocarbons which may be contained in the compressed air.

Particle size and density

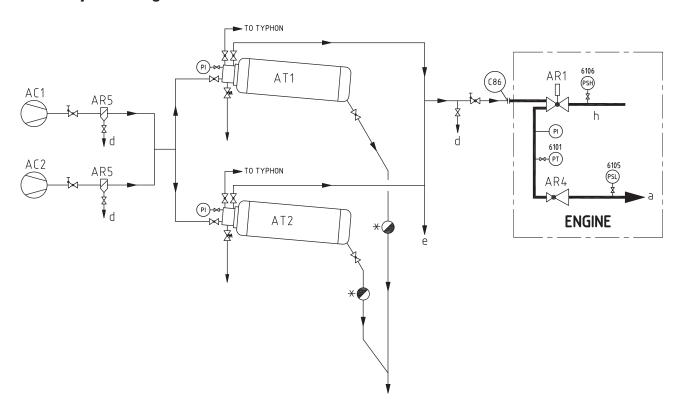
Specification of size and concentration of particles which may still be contained in the compressed air.

Pressure dew point

Specification of the temperature to which compressed air may be cooled down without condensation of the contained vapor. The pressure dew point changes with the air pressure.

3. Systems

3.2.2 System diagram



General notes:

For location, dimensions, and design (e.g. flexible connection) of the disconnecting points see engine installation drawing.

Clean and dry starting air is required. A starting air filter has to be installed before engine, if required.

The air receivers are to be drained sufficiently at least once per day.

Notes:

- a Control air
- d Water drain (to be mounted at the lowest point)
- e To engine no. 2
- h Please refer to the measuring point list regarding design of the monitoring devices
- * Automatic drain valve required

Connecting points:

C86 Connection, starting air

Accessories and fittings:

AC1 Compressor

AC2 Stand-by compressor

AR1 Starting valve

AR4 Pressure reducing valve

AR5 Oil and water separator

AT1 Starting air receiver

AT2 Starting air receiver

PI Pressure indicator

PSL Pressure switch low, only for main

engine

PSH Pressure switch high

PT Pressure transmitter

AT1/AT2 Option:

- Typhon valve
- Relief valve within pipe connection



3.2.3 Starting air system components

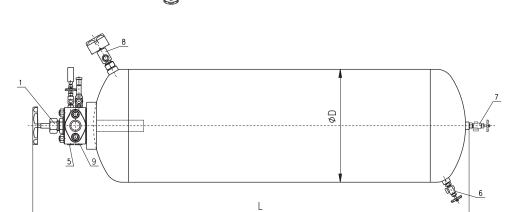
a) Receiver capacity acc. to GL recommendation AT1/AT2

Number of	Number of	Receiver capacity	L	D	Valve head	Weight approx.
engines	receivers	available (I)	mm	ømm		kg
1	2	250	1,868	490	DN 40	230
2	2	500	3,355	480	DN 40	320

- Filling valve DN 38Filling valve DN 18
- 3 Inlet filling valve
- 4 Safety valve G1/2"
- 5 Free connection G1/2"
- 6 Drainage horizontal
- 7 Drainage vertical
- 9 Connection G1/2" for vent
- 10 Outlet starting air valve
- 12 Pressure gauge

Option:

- 8 Typhon valve DN 16
- 11 Outlet typhon valve



11

If a CO_2 fire extinguishing system is installed in the engine room, the blow-off connection of the safety valve is to be piped to the outside.

Requirement of classification societies (regarding design)

No. of starts: 6

• No. of receivers: min. 2



b) Compressor AC1/AC2: 2 compressors with a total output of 50 % each are required.

The filling time from 0 to 30 bar must not exceed 1 hour.

Capacity

$$\dot{V}$$
 [m³/h] = $\Sigma V_{Rec} \cdot 30$

V_{Rec} - Total receiver volume [m³]

3.3 Exhaust system

The exhaust system carries the engines exhaust gases out of the engine room, through piping, to the atmosphere. A good exhaust system will have a minimum back pressure. Exhaust back pressure is generally detrimental, as it tends to reduce the air flow through the engine. Indirectly, exhaust back pressure tends to raise exhaust temperature which will reduce exhaust valve and turbocharger life.

3.3.1 General

Position of exhaust gas nozzle: The standard nozzle position is 0° .

Design of the pipe cross-section: The pressure loss is to be minimized in order to optimize fuel

consumption and thermal load of the engine.

Max. flow velocity: 40 m/s (guide value).

Max. pressure loss (incl. silencer and exhaust gas boiler):

30 mbar

(lower values will reduce thermal load of the engine). Each engine needs an independent exhaust gas routing.

3.3.2 Exhaust expansion joint

	Diameter DN	Length [mm]
12 M 32 C	2 x 600	422
16 M 32 C	2 x 700	492



3.3.3 Silencer

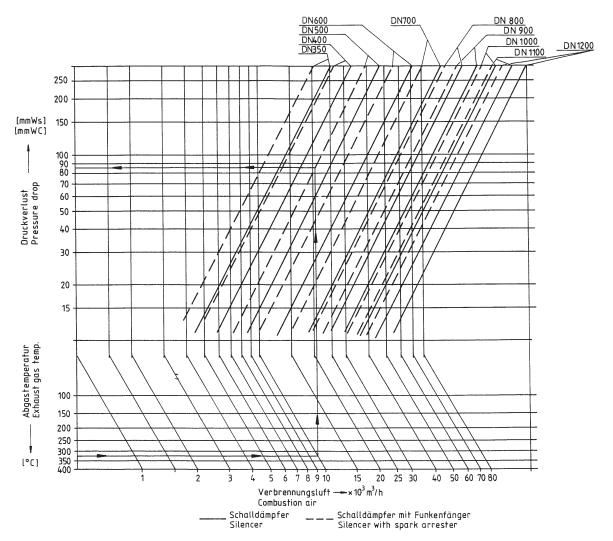
Design according to the absorbtion principle with wide-band attenuation over a great frequency range and low pressure loss due to straight direction of flow. Sound absorbing filling consisting of resistant mineral wool.

Sound level reduction 35 dB(A) (standard). Max. permissible flow velocity 40 m/s.

Silencer with spark arrester:

Soot separation by means of a swirl device (particles are spun towards the outside and separated in the collecting chamber). Sound level reduction 35 dB(A). Max. permissible flow velocity $40\ m/s$.

Silencers are to be insulated by the yard. Foundation brackets are to be provided as an option.

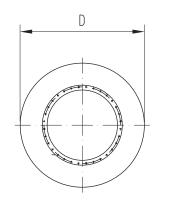


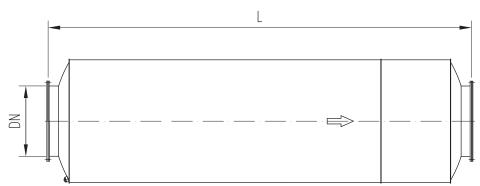


Dimension of silencer/spark arrestor and silencer (in case of Caterpillar supply):

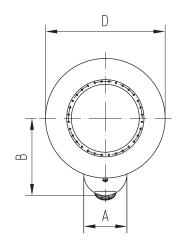
Installation: vertical/horizontal
Flange according to DIN 86044
Counterflanges, screws and gaskets are included, without supports and insulation

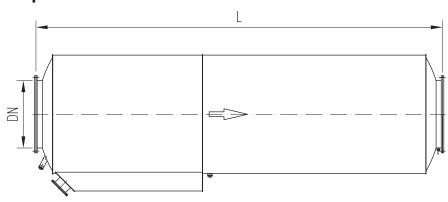
Silencer





Spark arrestor and silencer





	Attenuation 35 dB (A)				
	DN	D [mm]	B [mm]	L [mm]	m [kg]
12 M 32 C	900	1,700	1,100	5,620	2,850
16 M 32 C	1,000	1,800	1,160	6,120	3,600

3.3.4 Exhaust gas boiler (if needed)

Each engine should have a separate exhaust gas boiler. Alternatively, a common boiler with separate gas sections for each engine is acceptable.

Particularly if exhaust gas boilers are installed attention must be paid to the maximum recommended back pressure.



3.3.5 Turbocharger cleaning device

Cleaning the turbocharger compressor:

The components for cleaning (dosing vessel, pipes, shutoff valve) are installed on the engine.

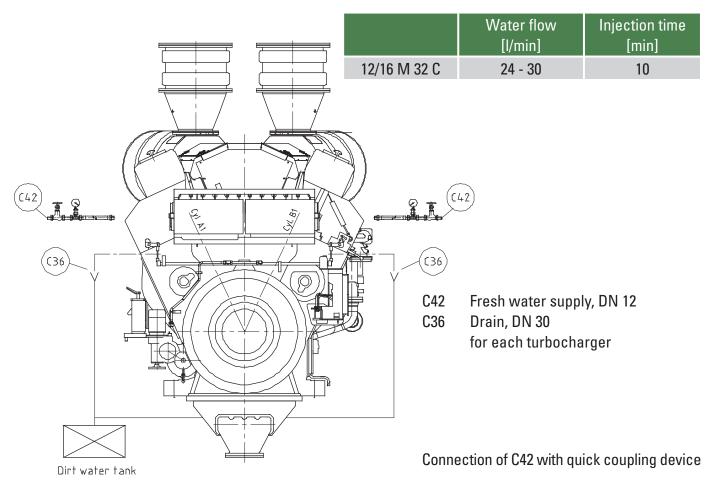
Water is fed before compressor wheel via injection pipes during full load operation every 24 hours.

Cleaning the turbine blade and nozzle ring:

The cleaning is carried out with clean fresh water "wet cleaning" during low load operation at regular intervals of 150 hours, depending on the fuel quality.

Duration of the cleaning period is approx. 10 minutes. Fresh water of 2 ± 0.2 bar is required.

During cleaning the water drain should be checked. Therefore the shipyard has to install a funnel after connection point C36.



20

3. Systems

3.4 Cooling water system

MaK engines generally use two closed water cooling circuits. The High Temperature (HT) cooling water circuit is used to cool the charge air and the engine. The Low Temperature (LT) cooling water circuit cools the charge air and the lube oil. Moreover, the LT cooling water circuit can be used to cool additional equipment, e.g. a generator or gearbox.

The cooling water needs to be treated according to Caterpillar requirements for MaK engines.

3.4.1 Cooling water quality requirements

The engine cooling water is a medium, that must be carefully selected, treated and controlled. In case of using untreated cooling water corrosion, erosion and cavitation may occur on the walls of the cooling system.

Deposits may impair the heat transfer and result in thermal overload of the components to be cooled. The treatment with an anti-corrosion additive has to be effected before the first commissioning of the plant.

Requirements

The characteristics of the untreated cooling water must be within the following limits:

- distillate or freshwater free from foreign matter (no sea water or waste water)
- a total hardness of max. 10° dH
- pH-value 6.8 8
- chloride ion content of max. 50 mg/l

Supplementary information

Distillate: If distilled or fully desalinated water is available, this should preferably be used as engine cooling water.

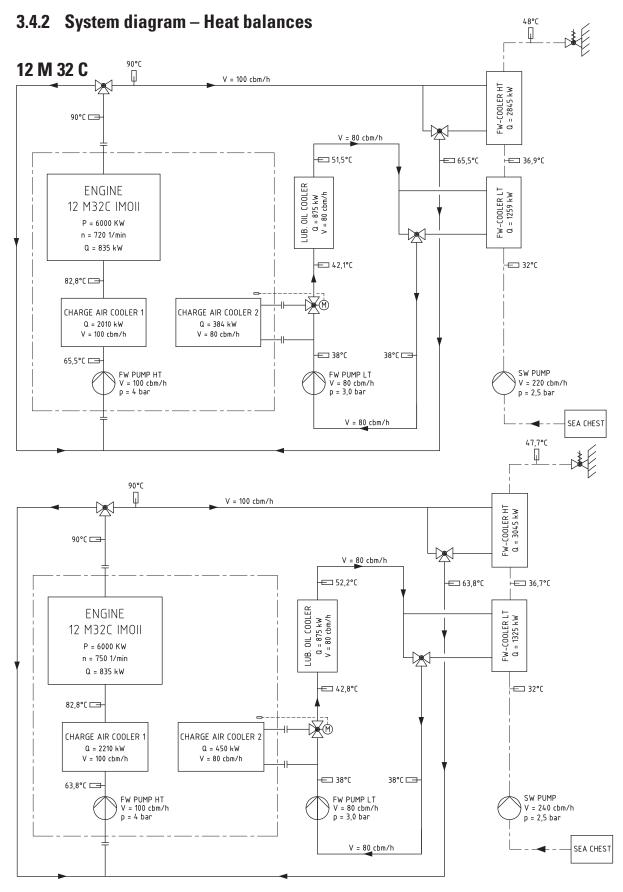
Hardness: Water with more than 10° dGH (German total hardness) must be mixed with distillate or be softened.

Treatment before operating the engine for the first time

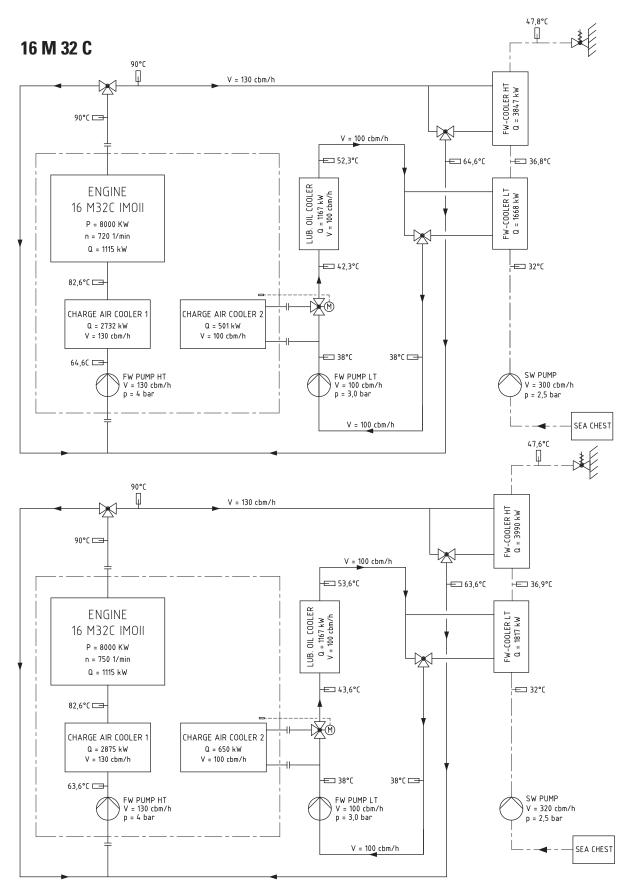
Treatment with an anti-corrosion additive should be done prior to the first operation of the engine to prevent irreparable initial damage.

It is not allowed to run the engine without cooling water treatment!

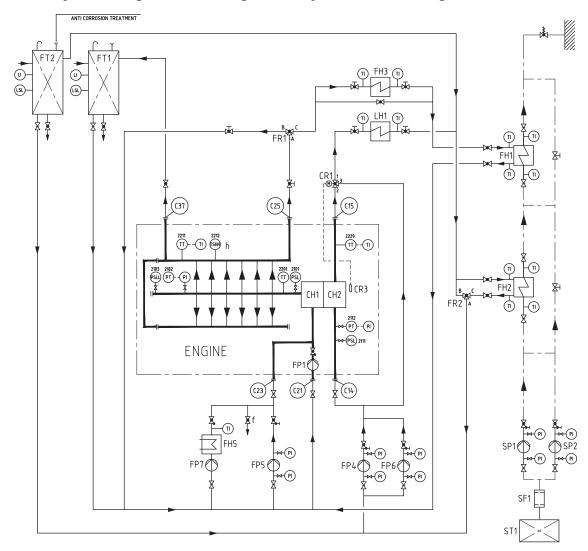
3. Systems







3.4.3 System diagram – Cooling water system (turbocharger at free end)



General notes:

For location, dimensions and design (e.g. flexible connection) of the connecting points see engine installation drawing.

Accessories and fittings:

- CH1 Charge air cooler HT
- CH2 Charge air cooler LT
- CR1 Charge air thermostat
- CR3 Sensor for charge air temp. control valve
- FH1 Freshwater cooler HT
- FH2 Freshwater cooler LT
- FH3 Heat consumer
- FH5 Freshwater preheater
- FP1 Freshwater pump (fitted on engine) HT
- FP4 Freshwater pump (separate) LT
- FP5 Freshwater stand-by pump HT
- FP6 Freshwater stand-by pump LT
- FP7 Preheating pump
- FR1 Temperature control valve HT
- FR2 Temperature control valve LT
- FT1 Compensation tank HT
- FT2 Compensation tank LT

LH1 Lube oil cooler

- SF1 Seawater filter
- SP1 Seawater pump
- SP2 Seawater stand-by pump
- ST1 Sea chest

LI Level indicator

- LSL Level switch low
- PI Pressure indicator
- PSL Pressure switch low
- PSLL Pressure switch low low
- PT Pressure transmitter
- TI Temperature indicator
- TSHH Temperature switch high high
- TT Temperature transmitter (PT 100)

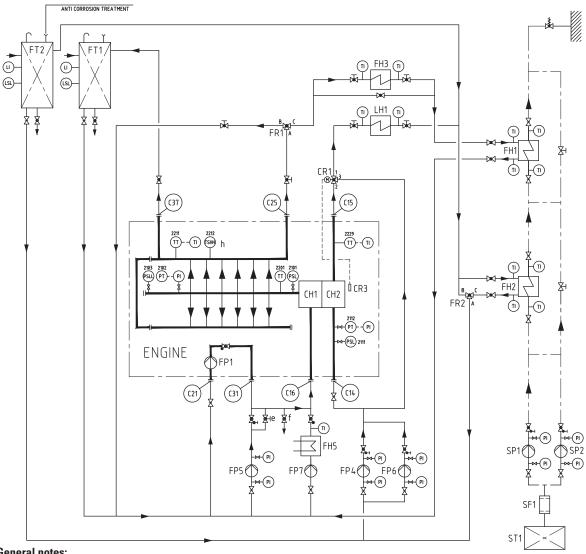
General notes:

- f Drain
- h Please refer to the measuring points list regarding design of the monitoring devices

Connecting points:

- C14 Charge air cooler LT, inlet
- C15 Charge air cooler LT, outlet
- C21 Freshwater pump HT, inlet
- C23 Stand-by pump HT, inlet
- C25 Cooling water, engine outlet
- C37 Vent

System diagram – Cooling water system (turbocharger at driving end)



General notes:

FR2

For location, dimensions and design (e.g. flexible connection) of the connecting points see engine installation drawing.

Accessories and fittings:

CH1	Charge air cooler HT
CH2	Charge air cooler LT
CR1	Charge air thermostat
CR3	Sensor for charge air temp. control valve
FH1	Freshwater cooler HT
FH2	Freshwater cooler LT
FH3	Heat consumer
FH5	Freshwater preheater
FP1	Freshwater pump (fitted on engine) HT
FP4	Freshwater pump (separate) LT
FP5	Freshwater stand-by pump HT
FP6	Freshwater stand-by pump LT
FP7	Preheating pump

Temperature control valve HT

Temperature control valve LT

Compensation tank HT

LH1 Lube oil cooler SF1 Seawater filter SP1 Seawater pump SP2 Seawater stand-by pump ST1 Sea chest LI Level indicator LSL Level switch low Ы Pressure indicator PSL Pressure switch low PSLL Pressure switch low low Pressure transmitter ΤI Temperature indicator TSHH Temperature switch high high TT Temperature transmitter (PT 100)

Compensation tank LT

General notes:

- Bypass DN 12
- Drain
- Please refer to the measuring points list regarding design of the monitoring devices

Connecting points:

- C14 Charge air cooler LT, inlet C15 Charge air cooler LT, outlet
- C16 Charge air cooler HT, inlet
- C21 Freshwater pump HT, inlet
- C25 Cooling water, engine outlet
- C31 Freshwater pump HT, outlet
- C37 Vent

3.4.5 Cooling water system components

The heat generated by the engine (cylinder, charge air and lube oil) is to be dissipated by treated freshwater acc. to the Caterpillar coolant regulations.

The system components of the LT cooling water circuit are designed for a max. LT cooling water temperature of 38 °C with a corresponding seawater temperature of 32 °C in tropical conditions.

Two-circuit cooling:

with two-stage charge air cooler.

a) LT cooling water pump FP4:

Separate

Capacity: acc. to heat balance

b) HT cooling water stand-by pump (optional) FP6: Capacity: acc. to heat balance

c) HT cooling water pump (fitted) FP1:

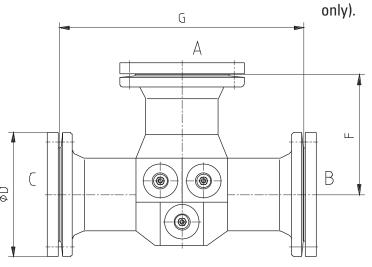
Option: separate (FP3)

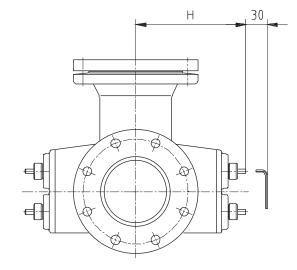
Capacity: acc. to heat balance

d) HT cooling water stand-by pump (optional) FP5: Capacity: acc. to heat balance

e) HT temperature controller (separate) FR1:

P-controller with mannual emergency adjustment (basis). Option: PI-controller with electric drive (sep.





			Dime	ensions	[mm]		Weight
		DN	D	F	G	Н	[kg]
12 M 32 C	HT	125	250	241	489	200	67
16 M 32 C	HT	150	285	254	489	200	80
12 M 32 C	LT	125*	250	241	489	200	67
16 M 32 C	LT	150*	285	254	489	200	80

Minimum, depending on total cooling water flow



f) LT temperature controller (separate) FR2:

P-controller with manual emergency adjustment (basis). Option: PI-controller with electric drive.

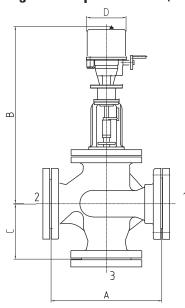
g) Pre-heater (separate) FH5/FP7:

Consisting of circulating pump 1), electric preheater 2) and control cabinet.

Capacity 12/13 m³/h 50/60 Hz

2) Output 45 kW

h) Charge air temp. controller (separate) CR1: PI-controller with electric drive



		Dime	nsions	[mm]		Weight
	DN	А	В	С	D	[kg]
12/16 M 32 C	125	400	717	200	170	110

i) HT cooler (separate) FH1:

Plate type, size depending on the total heat to be dissipated.

j) LT cooler (separate) FH2:

Plate type (plates made of titanium), size depending on the total heat to be dissipated.

k) Header tank FT1/FT2:

- Arrangement: min. 4 m / max. 16 m above crankshaft centre line (CL).
- Size acc. to technical engine data.
- · All continuous vents from engine are to be connected.



3.4.5 Recommendation for cooling water system

Drain tank with filling pump:It is recommended to collect the treated water during

maintenance work (to be installed by the yard).

Option for fresh- and seawater, vertical design.

Rough calculation of power demand for the electric

balance.

$$P = \frac{\rho \bullet H \bullet \dot{V}}{367 \bullet \eta} [kW]$$

P - Power [kW]

P_M - Power of electr. motor [kW] $P_M = 1.5 \bullet P$ kW < 1.5 $P_{M}^{m} = 1.25 \bullet P$ V - Flow rate [m³/h] 1.5 - 4 kW $P_{M}^{N} = 1.2 \cdot P$ $P_{M} = 1.15 \cdot P$ H - Delivery head [m] 4 - 7.5 kW ρ - Density [kg/dm³] > 7.5 - 40 kW $P_{M}^{M} = 1.1 \cdot P$ η - Pump efficiency > 40 kW

0.70 for centrifugal pumps

3. Systems

3.5 Fuel oil system, MGO/MDO operation

MaK diesel engines are designed to burn a wide variety of fuels. See the information on fuel requirements in section MDO / MGO and heavy fuel operation or consult the Caterpillar technical product support. For proper operation of MaK engines the minimum Caterpillar requirements for storage, treatment and supply systems have to be observed; as shown in the following sections.

3.5.1 Quality requirements for MGO/MDO fuel/permitted fuels

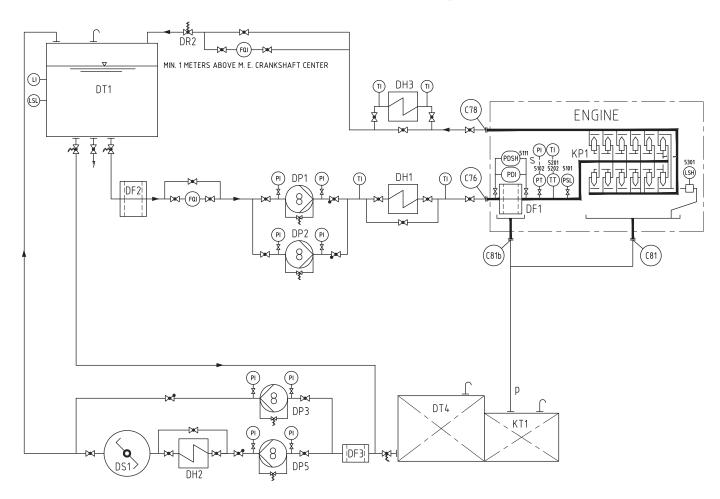
Two fuel product groups are permitted for MaK engines:

	M	GO .	MI	D 0
	Designation	Max. viscosity [cSt/40°C]	Designation	Max. viscosity [cSt/40°C]
ISO 8217:2010	ISO-F-DMA	2.0 - 6.0	ISO-F-DMB ISO-F-DMZ	11 6
ASTM D 975-78	No. 1 D No. 2 D	2.4 4.1	No. 2 D No. 4 D	4.1 24.0
DIN	DIN EN 590	8		

Min. injection viscosity 1.5 mm²/s (cSt) Max. injection viscosity 12 mm²/s (cSt)

3. Systems

3.5.2 System diagram — Fuel oil system MGO/MDO operation



Accessories and fittings:

- DF1 Fuel fine filter (duplex filter)
- DF2 Fuel primary filter (duplex filter)
- DF3 Fuel coarse filter
- DH1 Diesel oil preheater
- DH2 Electrical preheater for diesel oil (separator)
- DH3 Fuel oil cooler for MDO operation
- DP1 Diesel oil feed pump
- DP2 Diesel oil stand-by feed pump
- DP3 Diesel oil transfer pump (to day tank)
- DP5 Diesel oil transfer pump (separator)
- DR2 Fuel pressure regulating valve
- DS1 Diesel oil separator
- DT1 Diesel oil day tank
- DT4 Diesel oil storage tank
- KP1 Fuel injection pump
- KT1 Drip fuel tank

Connecting points:

- C76 Inlet duplex filter
- C78 Fuel outlet
- C81 Drip fuel connection
- C81b Drip fuel connection (filter pan)

- FQI Flow quantity indicator
- LI Level indicator
- LSH Level switch high
- LSL Level switch low
- PDI Diff. pressure indicator
- PDSH Diff. pressure switch high
- PI Pressure indicator
- PSL Pressure switch low
- PT Pressure transmitter
- TI Temperature indicator
- TT Temperature transmitter (PT 100)

General notes:

For location, dimensions and design (e. g. flexible connection) of the connecting points see engine installation drawing.

For MDO operation a day tank temperature of 50°C is required.

Notes:

- p Free outlet required
- s Please refer to the measuring point list regarding design of the monitoring devices



3.5.3 MGO/MDO fuel system components

- a) Fine filter (fitted) DF1: Duplex filter, mesh size see technical data
- b) Strainer (separate) DF2: Mesh size 0.32 mm, dimensions see HFO-system
- c) Pre-heater (separate) DH1: Heating capacity

$$Q[kW] = \frac{P_{eng.}[kW]}{166}$$

Not required:

- MG0 ≤ 7 cSt/40°C
- Heated day tank
- d) MGO/MDO cooler DH3: Required to prevent overheating of the day tank
- e) Feed pump (fitted) DP1: Capacity see technical data
- f) Feed pump (separate) DP1: Capacity see technical data

3. Systems

g) MGO/MDO service tank DT1:

The classification societies require the installation of at least two service tanks. The minimum volume of each tank should, in addition to the MDO/MGO consumption of the generating sets, enable an eight hours full load operation of the main engine.

Cleaning the MDO/MGO by an additional separator should, first of all, be designed to meet the requirements of the diesel generator sets on board.

The tank should be provided with a sludge compartment including a sludge drain valve and an overflow pipe from the MDO/MGO service tank.

h) Separator DS1:

Recommended for MGO Required for MDO

The utilisation must be in accordance with the makers official recommendation (details from the head office).

 \dot{V}_{eff} [I/h] = 0.28 • $P_{eng.}$ [kW]



3.6 Fuel oil system, HFO operation

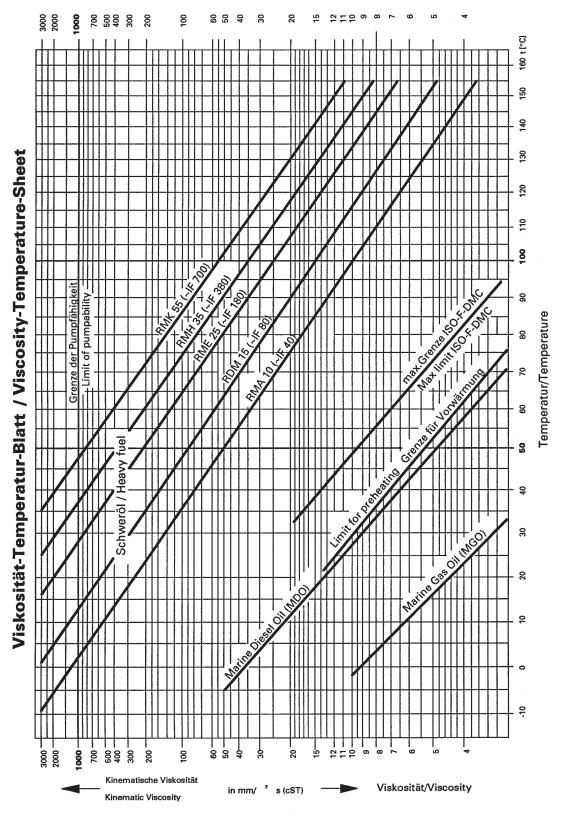
3.6.1 Requirements for residual fuels for diesel engines (as bunkered)

V/N4 00 0	Desig	Designation	CIMAC A10	CIMAC B10	CIMAC C10	CIMAC D15	CIMAC E25	CIMAC F25	CIMAC G35	CIMAC H35	CIMAC K35	CIMAC H45	CIMAC K45	CIMAC H55	CIMAC K55
C Dua	Relat IS08217	Related to S08217 (2010):E-	RMA10	RMB30	RMB30	RMD80	RME180	RMF180	RMG380	RMH380	RMK380	RMH500	RMK500	RMH700	RMK700
. Characteristic	Dim.	Limit													
Density at 15°C	kg/m³	max	960 2)	975 3)	2 3)	980 4)	6	991	991	1	1,010	991	1,010	991	1,010
Kin. viscosity at		max		10		15	2	25		32		45	5	55	9
2 100°C	cSt 1)	mim	(9 2)				15 5)								
Flash point	၁	mim		09		09	9	09		09		09	0	09	0
Pour point (winter) (summer)	ပွ	шах		9	24	30	က	30		30		30	0	30	
Carbon residue (Conradson)	(m/m)	тах	12	12 6)	14	14	15	20	18	2	22	22	2	22	01
Ash	(m/m)	тах		0.10		0.10	0.10	0.15	0.15	0.15	15	0.15	5	0.15	5
Total sedim, after ageing	(m/m)	max		0.10		0.10	0	0.10		0.10		0.10	0	0.10	0
Water	(N/N) %	max	0.3	0.5	2	0.5	0	0.5		0.5		0.5	5	0.5	2
Sulphur	(m/m)	max		3.5		3.5	က	3.5		3.5		3.5	2	3.5	10
Vanadium	mg/kg	max	20	150	0	150	200	350	350	0.	450	450	0.	450	0
Aluminium + silicon	mg/kg	max	25	40	_	40	9	09		09		09	0	09	
Zinc	mg/kg	max		15		15		15		15		15	5	15	9
Phosphor	mg/kg	max		15		15	_	15		15		15	5	15	10
Calcium	mg/kg	max		30		30	(C)	30		30		30	0	30	
An indication of the approximate equivalents in kinematic viscosity at 50 °C and Redw. I sec. 100 °F is given below:	the appro sity at 50 °	oximate ec	quivalents dw. I sec.	.⊑								3) 3) 5) 6) 6) 6) 6) 7	ISO: 920 ISO: 960 ISO: 975	iii Patitusii	
Kinematic viscosity at 100 °C mm²/s (cSt) Kinematic viscosity at 50 °C mm²/s (cSt) Kinematic viscosity at 100 °F Redw. I sec.	sity at 100 sity at 50 sity at 100	°C mm²/s °C mm²/s) °F Redw.	s (cSt) s (cSt) l sec.		7 30 200	10 40 300	15 80 600	25 180 1,500	35 380 3,000	45 500 5,000 7	55 700 7,000	(9	-	SO: Carbon residue 2.5/10	e 2.5/10

Fuel shall be free of used lubricating oil (ulo)

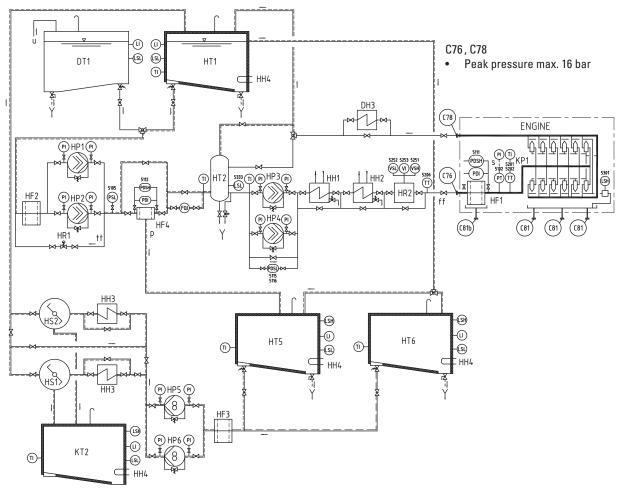


3.6.2 Viscosity / temperature diagram





3.6.3 System diagram - Heavy fuel oil operation



General notes:

For location, dimensions and design (e.g. flexible connection) of the connecting points see engine installation drawing.

Non-return valves have to be spring loaded due to pulsation in the fuel lines.

Accessorie	hns 2	fitting	ıc.
ACCCSSUIT	o anu	HUUHII	4O.

DH3	Gas oil cooler	HT8	Compensation damping tank	f
DT1	Diesel oil day tank	KP1	Injection pump	ŗ
HF1	Fine filter (duplex filter)	KT2	Sludge tank	5
HF2	Primary filter	FQI	Flow quantity indicator	
HF3	Coarse filter	LI	Level indicator	
HF4	Self cleaning fuel filter	LSH	Level switch high	t
HH1	Heavy fuel final preheater	LSL	Level switch low	ι
HH2	Stand-by final preheater	PDI	Diff. pressure indicator	
HH3	Heavy fuel preheater (separator)	PDSH	Diff. pressure switch high	
HH4	Heating coil	PDSL	Diff. pressure switch low	ŀ
HP1/HP2	Pressure pump	PI	Pressure indicator	-
HP3/HP4	Circulating pump	PSL	Pressure switch low	
HP5/HP6	Heavy fuel transfer pump (separator)	PT	Pressure transmitter	(
HR1	Pressure regulating valve	TI	Temperature indicator	(
HR2	Viscosimeter	TT	Temperature transmitter (PT 100)	(
HS1/HS2	Heavy fuel separator	VI	Viscosity indicator	3
HT1	Heavy fuel day tank	VSH	Viscosity control switch high	(
HT2	Mixing tank	VSL	Viscosity control switch low	
HT5/HT6	Settling tank			

Notes:

- ff Flow velocity in circuit system ≤ 0.5 m/s
- Free outlet required
- s Please refer to the measuring point list regarding design of the monitoring devices
- tt Pipe is not insulated nor heated
- u From diesel oil separator or diesel oil transfer pump

All heavy fuel oil pipes must be insulated. ____ heated pipe

Connecting points:

C76 Inlet duplex filter
C78 Fuel outlet
3 x C81 Drip fuel connection
C81b Drip fuel connection (filter pan)



3.6.4 HFO system components

Supply system:

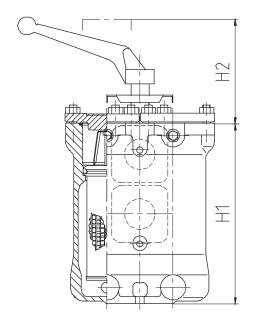
A closed **pressurized system** between day tank and engine is required as well as the installation of an automatic backflushing filter with a mesh size of $10 \mu m$ (absolute).

a) Fine filter (fitted) HF1:

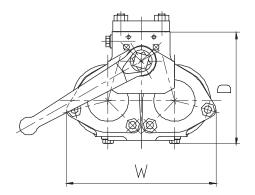
- Mesh size 34 μm
- Differential pressure indication and alarm contact fitted

b) Strainer HF2:

Mesh size 0.32 mm



Output	DN	H1	H2	W	D
[kW]			[m	m]	
≤ 10,000	40	330	300	250	210
≤ 20,000	65	523	480	260	355
> 20,000	80	690	700	370	430

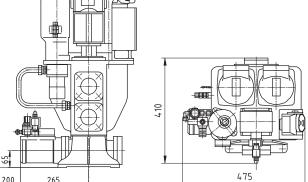


3. Systems

c) Self cleaning filter HF4:

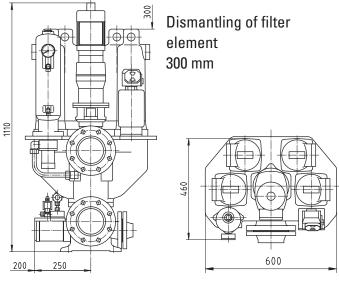
Mesh size 10 µm (absolute).





≤ 8,000 kW, DN 50





d) Viscosimeter HR2:

This device automatically regulates the heating of the final-preheater depending on the viscosity of the bunkered fuel oil, so that the fuel will reach the nozzles with the viscosity required for injection.

e) Pressure pumps HP1/HP2:

Screw type pump with mechanical seal. Installation vertical or horizontal. Delivery head 5 bar.

Capacity
$$\dot{V} [m^3/h] = 0.4 \bullet \frac{P_{eng.} [KVV]}{1,000}$$

f) Circulating pumps HP3/HP4:

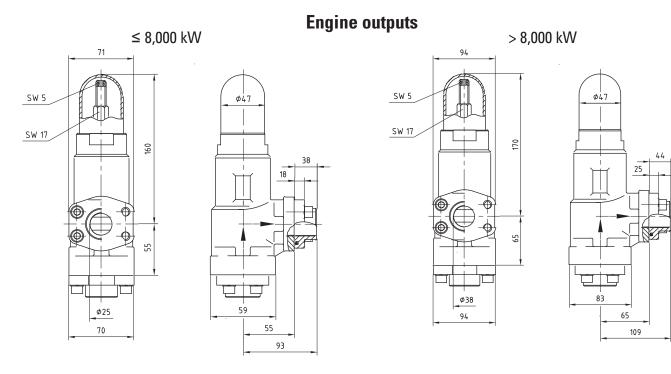
Screw type pump with mechanical seal. Installation vertical or horizontal. Delivery head 5 bar.

Capacity
$$\dot{V}$$
 [m³/h] = 0.7 •
$$\frac{P_{eng.} [kW]}{1,000}$$

3. Systems

g) Pressure regulating valve HR1:

Regulates the pressure at the engine inlet, approx. 4 bar.



h) Final preheater HH1/HH2:

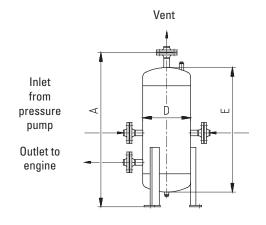
Heating media:

- Electric current (max. surface power density 1.1 W/cm²)
- Steam
- Thermal oil

Temperature at engine inlet max. 150 °C.

i) Mixing tank HT2:

Engine output	Volume	Dim	ensions [mm]	Weight
[kW]	[1]	А	D	Е	[kg]
≤ 10,000	100	1,700	323	1,500	120
> 10,000	200	1,700	406	1,500	175





j) Bunker tanks:

In order to avoid severe operational problems due to incompatibility, each bunkering must be made in a separate storage tank.

k) Settling tanks HT5/HT6:

In order to ensure a sufficient settling effect, the following settling tank designs are permitted:

- 2 settling tanks, each with a capacity sufficient for 24 hours full load operation of all consumers
- 1 settling tank with a capacity sufficient for 36 hours full load operation of all consumers and automatic filling

Settling tank temperature 70 - 80 °C

I) Day tank DT1/HT1:

Two day tanks are required. The day tank capacity must cover at least 4 hours/max. 24 hours full load operation of all consumers. An overflow system into the settling tanks and sufficient insulation are required.

Guide values for temperatures

Fuel viscosity cSt/50 °C	Tank temperature [°C]
30 - 80	70 - 80
80 - 180	80 - 90
180 - 700	max. 98

m) Separators HS1/HS2:

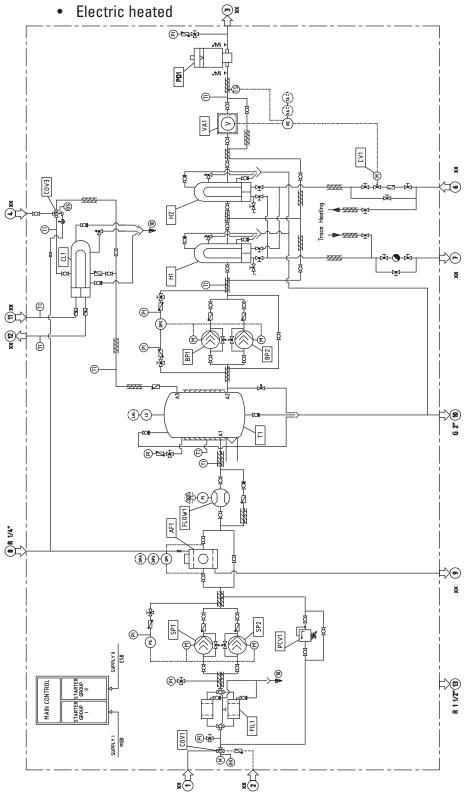
Caterpillar recommends to install two self-cleaning separators. Design parameters as per supplier recommendation. Separating temperature 98 °C. Maker and type are to be advised by Caterpillar.



3.6.5 System diagram - Standard HFO supply and booster module

Steam heated





Symbols

		_
	FL0W1	Flowmeter
	SP1/SP2 BP1/BP2	Screw displacement pump
	H1/H2	steam heater*
	CL1	Cooler
Trivital Particular Pa	VA1	Viscosimeter
	FIL1	Duplex filter
	AF1	Automatic filter
	T1	Mixing tank
	PD1	Metal bellows accumulator
图	COV1 COV3	Change over valve
	PCV1	Pressure regulating valve
∑ >	CV1	Control valve
		Y-strainer
		Steam trap
$\overline{\bowtie}$		Globe valve
		Non-return valve
Š		Safety valve, angle
∞-{1		Magnet valve
⋈		test valve
		Brass pres. gauge shock absorber
₫		Ball valve locking device
₫		Ball valve
		Butterfly valve
-7777-		Pipe with insulation
-7///		Pipe with insulation & trace heating
		Scope of supply module
DPA [Diff. press	sure alarm

DPA	Diff. pressure alarm
DPI	Diff. pressure indicator
DPS	Diff. pressure switch
FI	Flow indicator
GS	Limit switch
LAL	Level alarm low
LS	Level switch
M	Motor drive
ΡI	Pressure indicator
PS	Pressure switch
TA	Temperature alarm
TI	Temperature indicator
TS	Temperature sensor
VA	Viscosity alarm
VIC	Viscosity controller
*	option: thermal oil heater
	or electric heater

3. Systems

3.6.6 Standard heavy fuel oil supply and booster module

Pressurized System, up to IFO 700 for steam and thermal oil heating, up to IFO 180 for elect. heating

Technical specification of the main components:

a) Primary filter FIL1

1 pc. duplex strainer 540 microns

b) Fuel pressure pumps, vertical installationSP1/SP2

2 pcs. screw pumps with mechanical seal

c) Pressure regulating system PCV1

1 pc. pressure regulating valve

d) Self-cleaning fine filter AF1

1 pc. automatic self cleaning fine filter 10 microns absolute (without by-pass filter)

e) Consumption measuring system FLOW1

1 pc. flowmeter with local totalizer

f) Mixing tank with accessories T1

1 pc. pressure mixing tank approx. 99 I volume from 4,001 - 20,000 kW (with quick-closing valve)

g) Circulating pumps, vertical installation BP1/BP2

2 pcs. screw pumps with mechanical seal

h) Final preheater H1/H2

2 pcs. shell and tube heat exchangers each 100 % (saturated 7 bar or thermal oil 180 °C) each 100 % electrical

Heating medium control valve CV1

(steam/thermal oil)

Control cabinet1 pc. control valve with built-on positioning drive

(electrical)

1 pc. control cabinet for electr. preheater

i) Viscosity control system VA1

1 pc. automatic viscosity measure and control system

i) Cooler CL1

1 pc. shell and tube heat exchanger for operating on MGO/MDO



Module controlled automatically with alarms and starters

Pressure pump starters with stand-by automatic Circulating pump starters with stand-by automatic PI-controller for viscosity controlling Starter for the viscosimeter
Analog output signal 4 - 20 mA for viscosity

Alarms

Pressure pump stand-by start
Low level in the mixing tank
Circulating pump stand-by start
Self cleaning fine filter clogged
Viscosity alarm high/low
Alarms with potential free contacts

Alarm cabinet with alarms to engine control room and connection possibility for remote start/stop and indicating lamp of fuel pressure and circulating pumps

Performance and materials

The whole module is piped and cabled up to the terminal strips in the electric switch boxes which are installed on the module. All necessary components like valves, pressure switches, thermometers, gauges etc. are included. The fuel oil pipes are equipped with trace heating (steam, thermaloil or electrical) where necessary.

Capacity [kW]	Туре	Weight [kg]	L x B x H [mm]
< 6,000	Steam / Thermal Electric	3,200 3,000	3,200 x 1,300 x 2,100
< 9,000	Steam / Thermal	3,600	3,400 x 1,400 x 2,100
	Electric	3,200	
< 12,000	Steam / Thermal	4,000	3,600 x 1,400 x 2,100
< 16,000	Steam / Thermal	4,200	4,200 x 1,600 x 2,100
< 24,000	Steam / Thermal	5,400	5,000 x 1,700 x 2,100
< 32,000	Steam / Thermal	6,000	6,000 x 2,000 x 2,100

3. Systems

3.7 Lube oil system

The engine lube oil fulfils several basic functions:

- Transportation of dirt and wear particles to the filters
- · Cooling of heat-affected parts, such as piston, cylinder liner, valves or cylinder head
- Protection of bearings from shocks of cylinder firing
- Lubrication of metal surfaces / reduction of wear and friction
- Neutralisation of corrosive combustion products
- Corrosion protection of metal surfaces

3.7.1 Quality requirements of lube oil

The viscosity class SAE 40 is required.

Wear and tear and thus the service life of the engine are depending on the lube oil quality. Therefore high requirements are made for lubricants:

Constant uniform distribution of the additives at all operating conditions. Perfect cleaning (detergent effect) and dispersing power, prevention of deposits from the combustion process in the engine. Sufficient alkalinity in order to neutralize acid combustion residues. The TBN (Total Base Number) must be between 30 and 40 KOH/g at HFO operation. For MDO operation the TBN is 12 - 20 depending on sulphur content.



The following oils have been tested and approved by Caterpillar:

Manufacturer	Diesel oil/marine-diesel oil operation	I	II	HFO operation	1	II
AGIP	DIESEL SIGMA S CLADIUM 120		X X	CLADIUM 300 S CLADIUM 400 S	X X	
BP	ENERGOL HPDX 40 ENERGOL DS 3-154 ENERGOL IC-HFX 204 VANELLUS C3	X X X	Х	ENERGOL IC-HFX 304 ENERGOL IC-HFX 404	X X	
CHEVRON, CALTEX, TEXACO	DELO 1000 MARINE TARO 12 XD TARO 16 XD TARO 20 DP TARO 20 DPX	X X X X		TARO 30 DP TARO 40 XL TARO 40 XLX	X X X	
CASTROL	MARINE MLC MHP 154 TLX PLUS 204	X X X		TLX PLUS 304 TLX PLUS 404	X X	
CEPSA	KORAL 1540		Χ			
ESS0	EXXMAR 12 TP EXXMAR CM+ ESSOLUBE X 301	X	X X	EXXMAR 30 TP EXXMAR 40 TP EXXMAR 30 TP PLUS EXXMAR 40 TP PLUS	X X X	X
MOBIL	MOBILGARD 412 MOBILGARD ADL MOBILGARD M 430 MOBILGARD 1-SHC ¹⁾ DELVAC 1640	x x x	x	MOBILGARD M 430 MOBILGARD M 440 MOBILGARD M 50	X X X	
SHELL	GADINIA GADINIA AL ARGINA S ARGINA T	X X X		ARGINA T ARGINA X	X X	
TOTAL LUBMARINE	RUBIA FP DISOLA M 4015 AURELIA TI 4030	X X	X	AURELIA TI 4030 AURELIA TI 4040	X X	
GULF				SEA POWER 4030 SEA POWER 4040	X X	
LUKOIL				NAVIGO TPEO 40/40 NAVIGO TPEO 30/40	X X	

Approved in operation

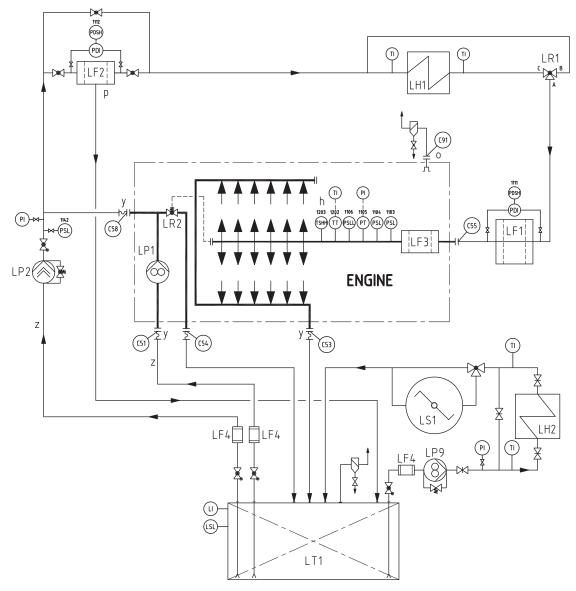
II Permitted for controlled use

When these lube oils are used, Caterpillar must be informed as currently there is insufficient experience available for MaK engines. Otherwise the warranty may be affected.

Synthetic oil with a high viscosity index (SAE 15 W/40). Only permitted if the oil inlet temperatures can be decreased by 5 - 10 °C.



3.7.2 System diagram - Lube oil system



General notes:

LT1

For location, dimensions and design (e.g. flexible connections) of the connecting h points see engine installation drawing.

Accessories and fittings:

Lube oil sump tank

LF1	Duplex lube oil filter	LI	Level indicator
LF2	Self cleaning lube oil filter	LSL	Level switch low
LF3	Protective strainer	PDI	Diff. pressure indicator
LF4	Suction strainer	PDSH	Diff. pressure switch high
LH1	Lube oil cooler	PI	Pressure indicator
LH2	Lube oil preheater	PSL	Pressure switch low
LP1	Lube oil force pump	PT	Pressure transmitter
LP2	Lube oil stand-by force pump	TI	Temperature indicator
LP9	Transfer pump (separator)	TSHH	Temperature switch high high
LR1	Lube oil temp. control valve	TT	Temperature transmitter (PT 100)
LR2	Oil pressure regulating valve		
LS1	Lube oil separator		

Notes:

C91

- h Please refer to the measuring point list regarding design of the monitoring devices
- o See "crankcase ventilation" installation instructions 5.7
- p Free outlet required
- y Provide an expansion joint
- z Max. suction pressure -0.4 bar

Disco	Disconnecting points:							
C51	Force pump, suction side							
C53	Lube oil discharge							
C54	Lube oil discharge, pressure control valve							
C55	Lube oil inlet, lube oil protective filter							
C58	Force pump, delivery side							

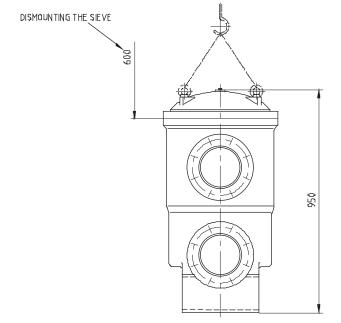
Crankcase ventilation to stack

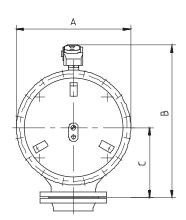
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3.7.3 Lube oil system components

- a) Force pump (fitted) LP1:
- b) Stand-by force pump (separate) LP2:
- c) Strainer LF4:
- d) Self-cleaning filter LF2:





Gear pump

- Per engine according to classification society requirement
- Screw type/gear type pump

Mesh size 2 - 3 mm;

To be supplied by the yard.

The self-cleaning filter protects the engine against dirt particles which may have accumulated in the oil tank.

Dimension see next page.

Mesh size 30 μ m (absolute). Without by-pass filter. Without flushing oil treatment.

	DN	А	В	С	Weight [kg]
12 M 32 C	125	440	580	260	195
16 M 32 C	150	490	655	300	250

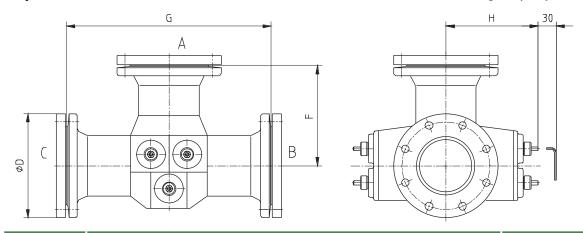
3. Systems

e) Cooler LH1:

Plate type

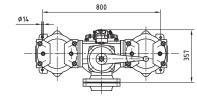
f) Temperature controller LR1:

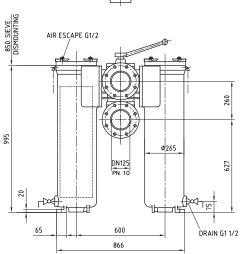
P-controller with manual emergency adjustment



	Dimensions [mm]						
	DN	D	F	G	Н	[kg]	
12 M 32 C	125	250	241	489	200	67	
16 M 32 C	150	285	254	489	200	80	

g) Duplex filter (separate) LF1:

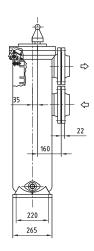




Mesh size 80 µm

Differential pressure indication and alarm contact fitted.

To be installed as close as possible to the engine.



3. Systems

h) Protection strainer (fitted) LF3: Mesh size 320 μm

Location at the free end of the engine

i) Circulation tank LT1: Volume

$$V [m^3] = \frac{1.7 \cdot P_{eng.} [kW]}{1000}$$

Oil filling approx. 80 % of tank volume.

In case of a high level tank max. 2.5 m above crankshaft.

Discharge to circulation tank:DN 300 at driving end or free end. Expansion joint to be supplied by the **yard**.

j) Crankcase ventilation C91: At engine DN 125. Approx. 1 m after the connection point pipes have to be enlarged to DN 150.

It must be equipped with a condensate trap and continuous drain. It has to be arranged separately for each engine. Crankcase pressure max. 150 Pa.

k) Separator;

treatment at MGO/MDO operation LS1: Recommended with the following design:

- Separating temperature 85 95 °C
- Quantity to be cleaned three times/day
- Self-cleaning type

$$\dot{V}_{eff}$$
 [I/h] = 0.18 • P_{enq} [kW]

I) Separator; treatment at HFO operation LS1:

tion LS1: Required with the following design:

- Separating temperature 95 °C
- Quantity to be cleaned five times/day
- Self-cleaning type

$$\dot{V}_{eff}$$
 [I/h] = 0.29 • P_{eng} [kW]



3.7.4 Recommendation for lube oil system

For each engine a separate lube oil system is required.

Lube oil quantities/change intervals:

Recommended/circulating quantity:

approx. 1.3 l/kW output with separate tank

The change intervals depend on:

- the quantity
- fuel quality
- quality of lube oil treatment (filter, separator)
- engine load

By continuous checks of lube oil samples (decisive are the limit values as per "MaK Operating Media") an optimum condition can be reached.

Suction pipes

Suction pipes must be dimensioned for the total resistance (including pressure drop for the suction filter) not exceeding the pump suction head.

Maximum oil flow velocity 1.0 m/s.

In order to prevent lube oil backflow when the engine has been stopped a non-return flap must be installed close to the lube oil tank.

External lube oil piping system information

After bending and welding, all pipes must be cleaned by using an approved cleaning process.



Recommendation of pipe location in the circulating tank (top view)



Expansion joints

Pipe expansion joints are required to compensate piping movement and vibrations. The bellows are designed according to the pressure of the medium.

Lube oil drain

The common connection for the oil drain pipe is located on the driving end of the engine. In case of inclined engine installation another drain pipe connection is available at the free end of the engine.

50

4. Connecting parts engine

4.1 Power transmission

4.1.1 Coupling between engine and gearbox

For all types of plants the engines will be equipped with flexible flange couplings.

The **guards** for the flexible couplings should be of perforated plate or gratings to ensure an optimum heat dissipation (**yard supply**).

Mass moments of inertia

	Speed [rpm]	Engine * [kgm²]	Flywheel [kgm²]	Total [kgm²]
12 M 32 C	720/750	780	442	1,222
16 M 32 C	720/750	1,030	440	1,470

Selection of flexible couplings

The calculation of the coupling torque for main couplings is carried out acc. to the following formula.

$$T_{KN} \ge \bullet \frac{P_0}{\omega} = \frac{P_0 \bullet 60}{2 \bullet \pi \bullet n_0}$$

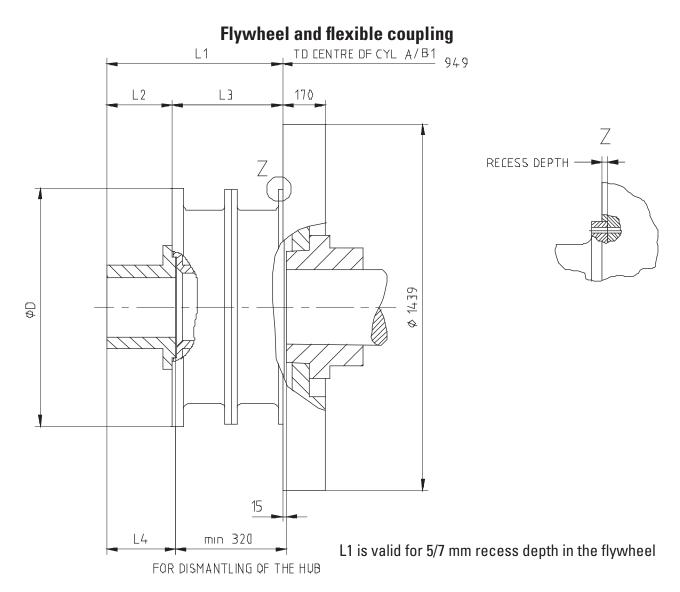
P₀ Engine output [kW]

n_o Engine speed [rpm]

 T_{KN} Nominal torque of the coupling in the catalog [kNm]

For installations with a gearbox PTO it is recommended to oversize the PTO coupling by factor 1.5 in order to have sufficient safety margin in the event of misfiring.

4. Connecting parts engine



			Nominal		Type Vulkan				Recess Weight		ight				
	Power	Speed	torque of coupling	Туре	d	L1 1)	L1 ²⁾	L2	L3 1)	L3 ²⁾	L4 ³⁾	depth	1)	2)	
	[kW]	[rpm]	[kNm]		[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	Z	[kg]	[kg]	
12 M 32 C	6,000	720	80	80	G342ZR	1,085	685	685	441	239	239	310	5	919	915
12 IVI 32 G	6,000	750			U34ZZN	1,000	000	000	441	233	233	310	3	919	910
16 M 32 C	8,000	720	125	C202/A/D	1 2/10	722	722	120	200	200	205	7	1 227	1 20/	
10 IVI 32 C	8,000	750	120	125 G382WR	1,240	722	722	428	288	288	385	,	1,227	1,304	

¹⁾ without torsional limit device

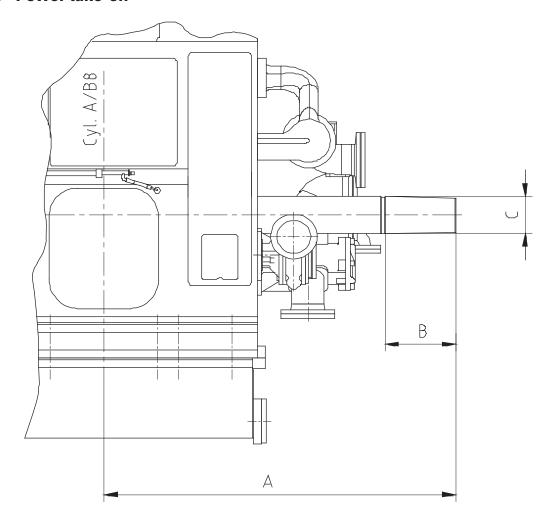
Space for oil distribution (OD) box to be considered!

²⁾ with torsional limit device

³⁾ length of hub

4. Connecting parts engine

4.1.2 Power take-off



The power output is limited to:

	Power	A [mm]	B [mm]	C [mm]
12/16 M 32 C	1,000 kW	1,720	230	151
12 M 32 C	5,100 kW	1,847	368	193
16 M 32 C	4,320 kW	1,847	368	193

The connection requires a highly flexible coupling, type Rato (if supplied by Caterpillar).

A combination (highly flexible coupling / clutch) will **not** be supplied by Caterpillar. The weight force of the clutch cannot be absorbed by the engine and must be borne by the succeeding machine.

The coupling hub is to be adapted to suit the PTO shaft journal.

The definite coupling type is subject to confirmation by the torsional vibration calculation.



4. Connecting parts engine

4.1.3 Data for torsional vibration calculation

Details to be submitted for the torsional vibration calculation

A torsional vibration calculation is made for each installation. For this purpose exact data of all components are required. See table below:

1.	Main propulsion			
	Clutch existing?	yes 🗌	no 🔲	
	Moments of inertia:	Engaged: kgm²	Disenga	ged:kgm²
	Flexible coupling:	Make:	Type:	Size:
	Gearbox:	Make:	Type:	Gear ratio:
		d dyn. torsional rigidity (Mas	ss elastic system)	
	Shaft drawings with all	l dimensions		
	CPP:	D = mm		Blade No.:
	Moments of inertia:	in air	kgm²/in v	water =kgm²
	Exciting moment in per	cent of nominal moment = .	%	
	Operation mode CPP:	const. speed	Combinator:	
	Speed range from:	rpm		
	Normal speed range:	CPP =	0.6 Nominal spee	d
2.	PTO from gearbox:	yes 🗍	по	
	If yes, we need the foll	• 🗀		
	Clutch existing?	yes 🗍	no 🕅	
	Moments of inertia:	Engaged: kgm²	Disenga	ged:kgm²
	Flexible coupling:	Make:	Type:	Size:
	Gearbox:	Make:	Type:	Gear ratio:
	Moments of inertia and	d dyn. torsional rigidity (Mas	ss diagram)	
	Kind of PTO driven mad	chine:	Rated output:	kW
	Power characteristics,	operation speed range:	rpm	
3.	PTO from free shaft end	: yes □	по	
	If yes, we need the foll	owing information:	_	
	Clutch existing?	yes 🗍	no 🦳	
	Moments of inertia:	Engaged: kgm²	Disenga	ged: kgm²
	Flexible coupling:	Make:	Type:	Size:
	Gearbox:	Make:	Type:	Gear ratio:
	Moments of inertia and	d dyn. torsional rigidity (Mas	ss diagram)	
	Kind of PTO driven mad	chine:	Rated output:	kW
	Power characteristics,	operation speed range:	rpm	
_				

4. Explanation

Moments of inertia and dyn. torsional rigidity in absolut dimensions, i.e. not reduced.

4. Connecting parts engine

4.2 Resilient mounting

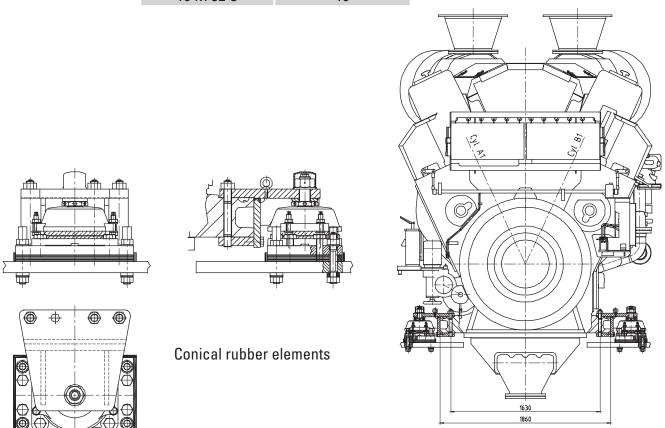
4.2.1 Major components

- Conical rubber elements for active insulation of dynamic engine forces and structure-borne noise are combined with horizontal, lateral and vertical stoppers to limit the engine movements.
- Dynamically balanced highly flexible coupling.
- Flexible connections for all media.

Details are shown on binding installation drawings.

No. of elements:

	Conical elements
12 M 32 C	8
16 M 32 C	10



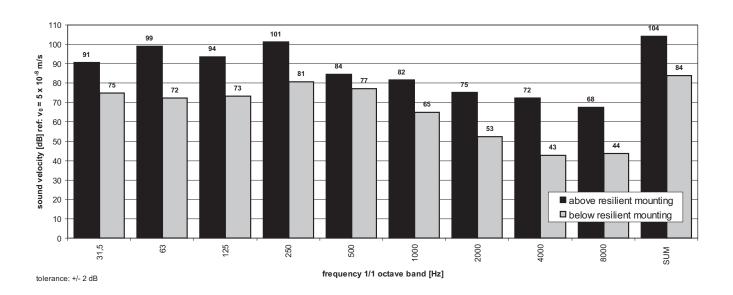
Important note:

- The resilient mounting alone does not provide any garantee for a silent ship operation. Other sources of noise like propeller, gearbox and aux. engines have to be considered as well.
- The flexible coupling requires dynamical balancing.
- Radial restoring forces of the flexible coupling (due to seaway) may be of importance for the layout
 of the reduction gear.



4. Connecting parts engine

4.2.2 Structure-borne noise level L_{v} expected (measured in the test cell)



Engine movement due to vibration referred to the global vibration characteristics of the engine:

The basis for assessing vibration severity are the guidelines ISO 10816-6.

According to these guidelines, the MaK engine will be assigned to vibration severity grade 28, class 5. On the engine block the following values will not be exceeded:

Displacement	$S_{\scriptscriptstyle{eff}}$	< 0.448 mm	f >	2 Hz <	10 Hz
Vibration velocity	V _{eff}	< 28.2 mm/s	f >	10 Hz <	250 Hz
Vibration acceleration	a _{eff}	$< 44.2 \text{ m/s}^2$	f > 1	250 Hz <	1000 Hz



5. Installation and arrangement

5.1 General installation aspect

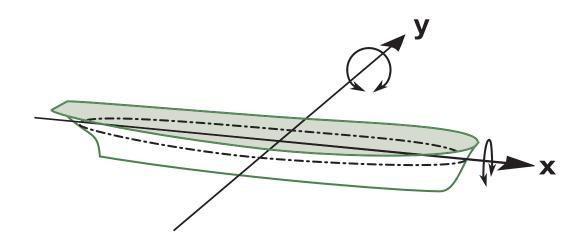
Max. inclination angles of ships to ensure reliable engine operation:

Rotation X-axis:

Static: heel to each side: 15 ° Dynamic: rolling to each side: ± 22.5 °

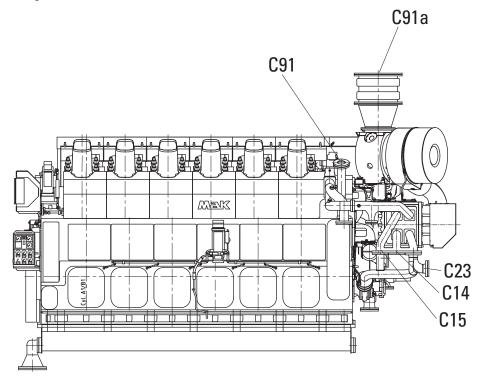
Rotation Y-axis:

Static: trim by head and stern: 5° Dynamic: pitching: $\pm 7.5^{\circ}$

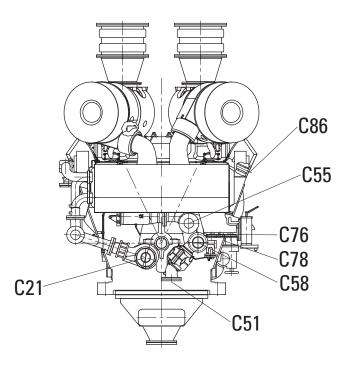


5. Installation and arrangement

5.2 Engine system connections



C14



C15 Charge air cooler LT, outlet **C21** Freshwater pump HT, inlet **C23** Freshwater pump HT, outlet Freshwater, outlet **C25 C51** Force pump, suction side C53 Lube oil discharge **C55** Lube oil inlet protective filter **C58** Lube oil force pump, delivery side **C76** Fuel inlet, duplex filter **C78** Fuel outlet **C86** Starting air C91 Crankcase ventilation **C91**a Exhaust gas outlet

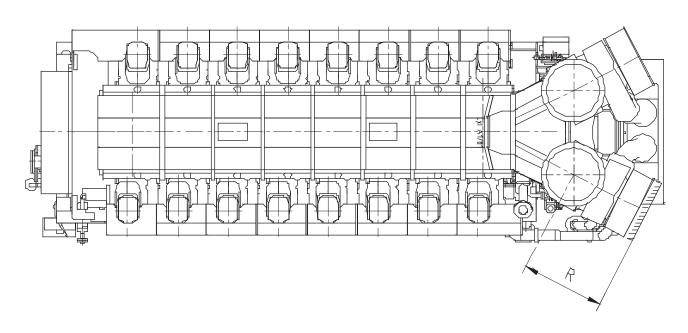
Charge air cooler LT, inlet

58

5. Installation and arrangement

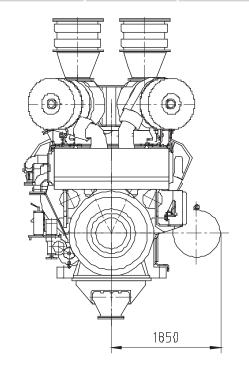
5.3 Space requirement for dismantling of charge air cooler and turbocharger cartridge

12/16 M 32 C



Turbocharger dismantling

	R [mm]	Weight [kg]
12/16 M 32 C	1,115	211



Charge air cooler cleaning

Dimension of cooler 12/16 M 32 C

Length: 2,010 mm
Width: 536 mm
Height: 716 mm
Weight: 1,100 kg

Cleaning is carried out with charge air cooler dismantled. A container to receive the cooler and cleaning liquid is to be supplied by the **yard**. Intensive cleaning is achieved by using ultrasonic vibrators.

Vibration damper dismantling

The vibration damper is arranged at the free end of the engine

Engine	Diam. [mm]	Width [mm]	Weight [kg]
12 M 32 C	800	90	273
16 M 32 C	800	114	335

5. Installation and arrangement

5.4 Foundation

5.4.1 External foundation forces and frequencies

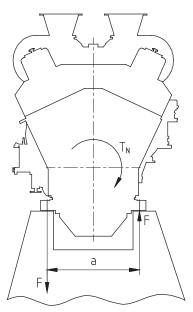
The following information is relevant to the foundation design and the aftship structure.

The engine foundation is subjected to both static and dynamic loads.

Static load

The static load results from the engine weight which is distributed over the engine's foundation supports and the mean working torque T_N resting on the foundation via the vertical reaction forces. T_N increases the weight on one side and reduces it on the other side by the same amount.

	Output [kW]	Speed [rpm]	T _N [kNm]
10 M 22 C	6,000	720	76.4
12 M 32 C	6,000	750	76.4
10 M 22 C	8,000	720	101.9
16 M 32 C	8.000	750	101.9



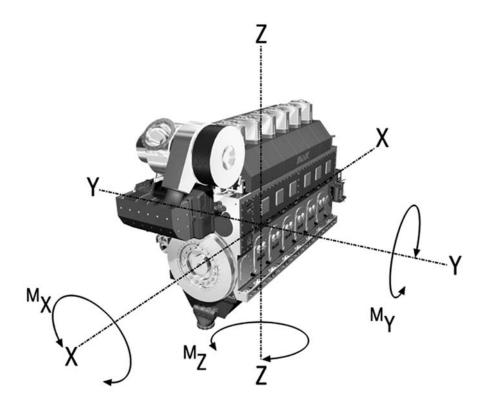
Support distance a = 1,630 mm $F = T_N / a$

Dynamic load

The dynamic forces and moments are superimposed on the static forces. They result on the one hand from the firing forces causing a pulsating torque and on the other hand from the external mass forces and mass moments.

The tables indicate the dynamic forces and moments as well as the related frequencies.

5. Installation and arrangement



	Output [kW]	Speed [rpm]	Order No.	Frequency [Hz]	M _x [kNm]
12 M 32 C	6,000	720	3	36	13.8
			6	72	24.7
	6,000	750	3	37.5	12.6
			6	75	24.7
16 M 32 C	8,000	720	4	48	17.8
			8	96	12.1
	8,000	750	4	50	17.7
		750	8	100	12.1

All forces and moments not indicated are irrelevant or do not occur. The effect of these forces and moments on the ship's foundations depends on the type of engine mounting.

5. Installation and arrangement

5.4.2 Rigid mounting

The vertical reaction forces resulting from the torque variation M_x are the most important disturbances to which the engine foundation is subjected. Regarding dynamic load, the indicated moments M_x only represent the exciting values and can only be compared among each other. The actual forces to which the foundation is subjected depend on the mounting arrangement and the rigidity of the foundation itself.

In order to make sure that there are no local resonant vibrations in the ship's structure, the natural frequencies of important components and partial structures must be at a sufficient distance from the indicated main exciting frequencies.

The dynamic foundation forces can be significantly reduced by means of resilient engine mounting.

General note:

The shipyard is solely responsible for the adequate design and quality of the foundation.

Information on foundation bolts, steel chocks, side stoppers and alignment bolts is to be gathered from the foundation plans.

Examples "for information only" for the design of the screw connections will be made available as required.

If pourable resin is used it is recommendable to employ authorized workshops of resin manufacturers approves by the classification societies for design and execution.

It has to be taken into account that the permissible surface pressure for resin is lower than for steel chocks and therefore the tightening torques for the bolts are reduced correspondingly.

When installing the engine on steel chocks the top plate should be build with an inclination outwards from the engine centerline. Wedge type chocks with the corresponding inclination have to be used.

The material can be cast iron or steel.

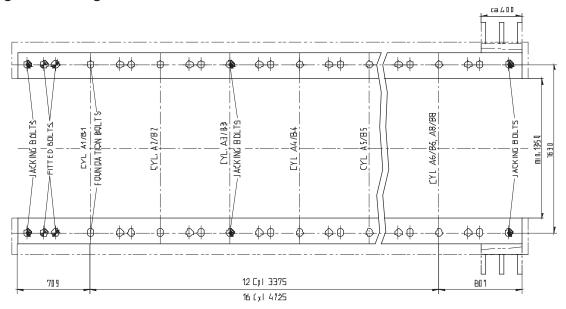
Surface treatment:

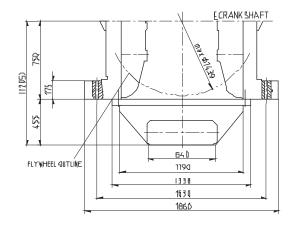
The supporting surface of the top plate has to be milled. When fitting the chocks, a bearing contact of min. 80 % is to be obtained.

Outwards inclination of top plate are needed in case of using steel chocks. Without this it is not permissible to install steel chocks.

5. Installation and arrangement

Rigid mounting





Dimensioning according to classification society and cast resin suppliers requirements.

Side stoppers

12 M 32 C: 1 pair at the end of bedplate 16 M 32 C: 1 pair between cyl. 4 and 5

Side stopper to be with 1 wedge (see sketch). Wedge to be placed at operating temperature and secured by welding.

Number of bolts

	Fitted bolts	Foundation bolts	Jacking bolts
12 M 32 C	4	34	6
16 M 32 C	4	44	6

Jacking bolts

- To be protected against contact/bond with resin
- After setting of resin dismantle the jacking screws completely

To be supplied by yard:

Foundation bolts, fitted bolts, nuts and tension sleeves, side stoppers, steel chocks, cast resin

The shipyard is solely responsible for adequate design and quality of the foundation.



5.5 Installation of flexible pipe connections

Flexible pipe connections become necessary to connect resilient mounted engines with external piping systems. These components have to compensate the dynamic movements of the engines in relation to the external piping system.

The shipyard's pipe system must be accurately arranged so that flanges or screw connections do fit without lateral or angular offset. It is recommended to adjust the final position of the pipe connections after engine alignment is completed.

It is important to provide support as close as possible to the flexible connection and stronger as usual. The pipes outside the flexible connection must be well fixed and clamped to prevent vibrations, which could damage the flexible connections.

Installation of steel expansion joints

Steel expansion joints can compensate movements in line and transversal to their center line. They are not for compensating twisting movements. Expansion joints are very stiff against torsion.

5.6 Notes regarding installation exhaust system

- Arrangement of the first expansion joint directly on the transition pipe
- Arrangement of the first fixed point in the conduit directly after the expansion joint
- Drain opening to be provided (protection of turbocharger and engine against water)
- Each engine requires one individual exhaust gas pipe (a common pipe for several engines is not permissible).

During commissioning and maintenance work, checking of the exhaust gas back pressure by means of a temporarily connected measuring device may become necessary.

For this reason, a measuring socket is to be provided approx. 1 - 2 m after the exhaust gas outlet of the turbocharger at an easily accessible place.

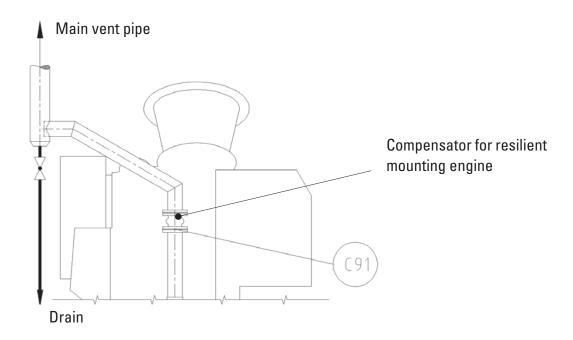
If it should be impossible to use standard transition piece supplied by Caterpillar, the weight of the transition piece manufactured by the shipyard must not exceed the weight of the standard transition piece. A drawing including the weight will then have to be submitted for approval.



5.7 Installation of crankcase ventilation on the engine

For the piping of crankcase ventilations please consider the following design criteria:

- Outlet crankcase ventilation has to be arranged separately for each engine
- The pipes should run upwards
- A free ventilation under all trim conditions
- Condensate backflow into crankcase has to be prevented
- Provide a permanent drain

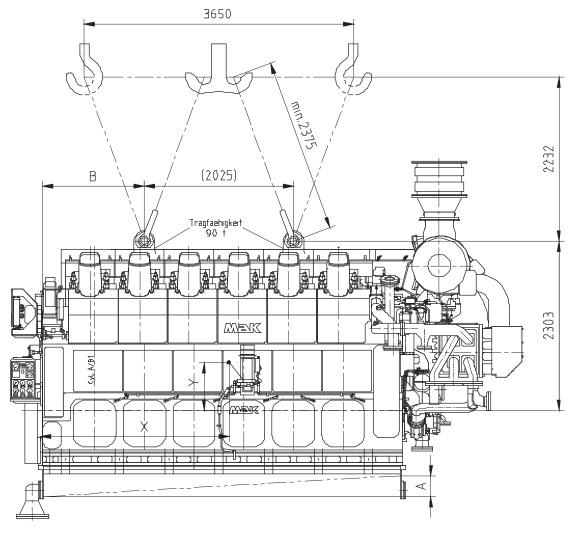


Piping sizes for crankcase ventilation

Engine Type	Engine connecting point(s)	Main vent pipe	Collecting vent with lubricating oil circulation tank (observe class rules)
12/16 M 32 C	DN 125	DN 150	DN 150

5.8 Lifting of the engine

For the purpose of transport the engine is equipped with a lifting device which shall remain the property of Caterpillar. It has to be returned in a useable condition free of charge.



Attention!

If the engine is lifted in an oblique position the dimension "A" must not be exceeded.

Attention!

Device to be used for transport of engine types 12/16 M 32 C only. Max. lifting speed: 5m/min.

	Weight	Center	of mass	Dimension	Dimension
Engine	[+]	Х	Y	А	В
	[t]	[mm]	[mm]	[mm]	[mm]
12 M 32 C	64.4	2,555	650	125	1,384
16 M 32 C	81.6	3,260	650	155	2,059



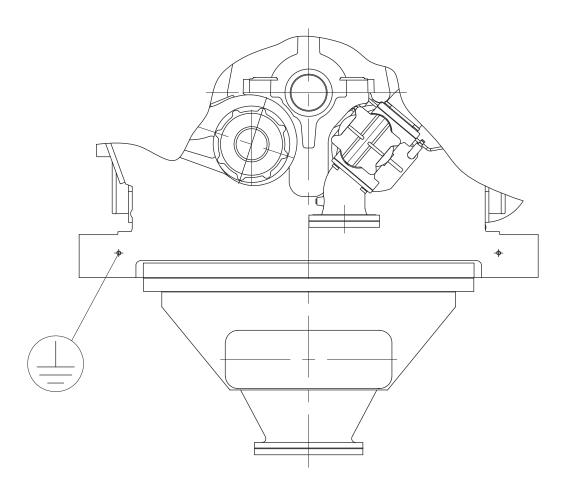
5.9 Earthing of the engine

Information about the execution of the earthing

The earthing has to be carried out by the shipyard during assembly on board. The engine already has M 16, 25 mm deep threaded holes with the earthing symbol in the engine foot. If the engine is resiliently mounted, it is important to use flexible conductors.

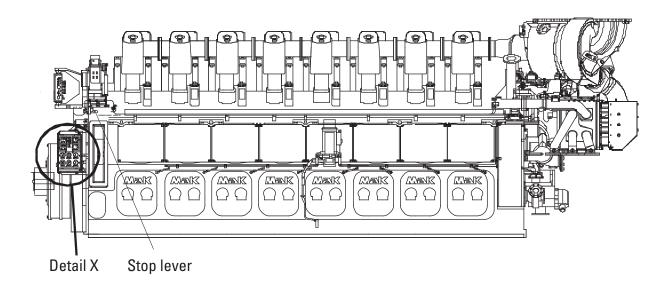
In case of using welding equipment it is important to earth the welding equipment close to the welding area (the distance should not exceed 10 m).

Earthing connection on the engine

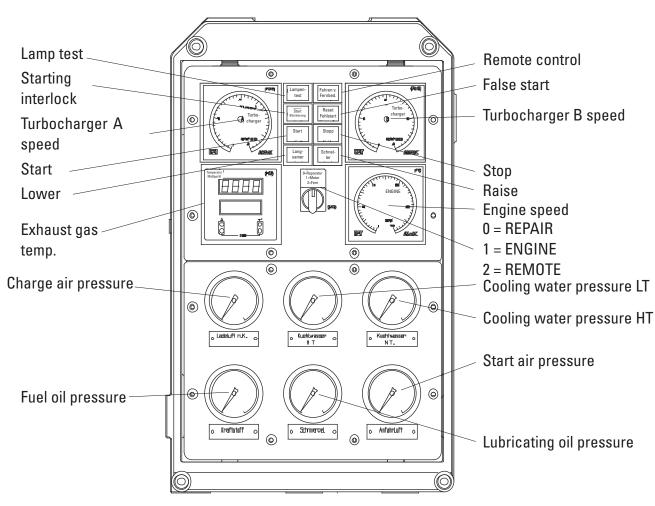


6. Control and monitoring system

6.1 Engine control panel



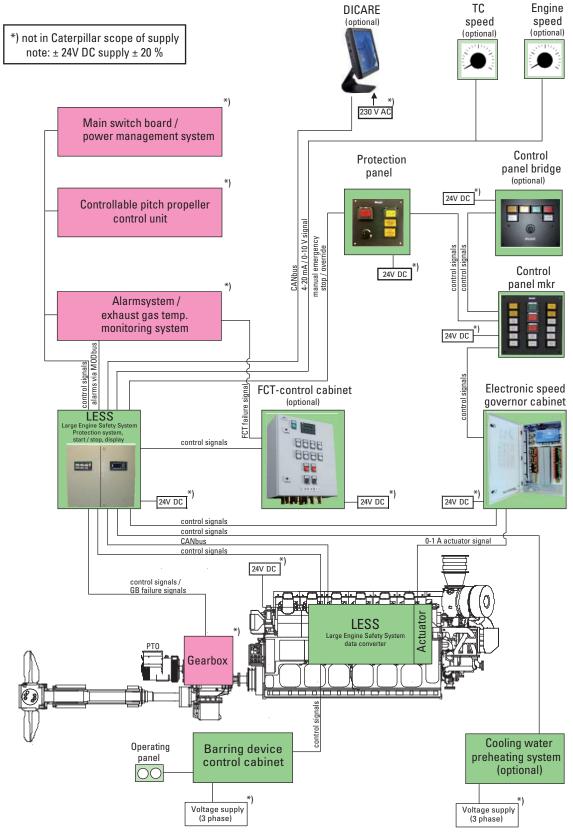
Detail X



68

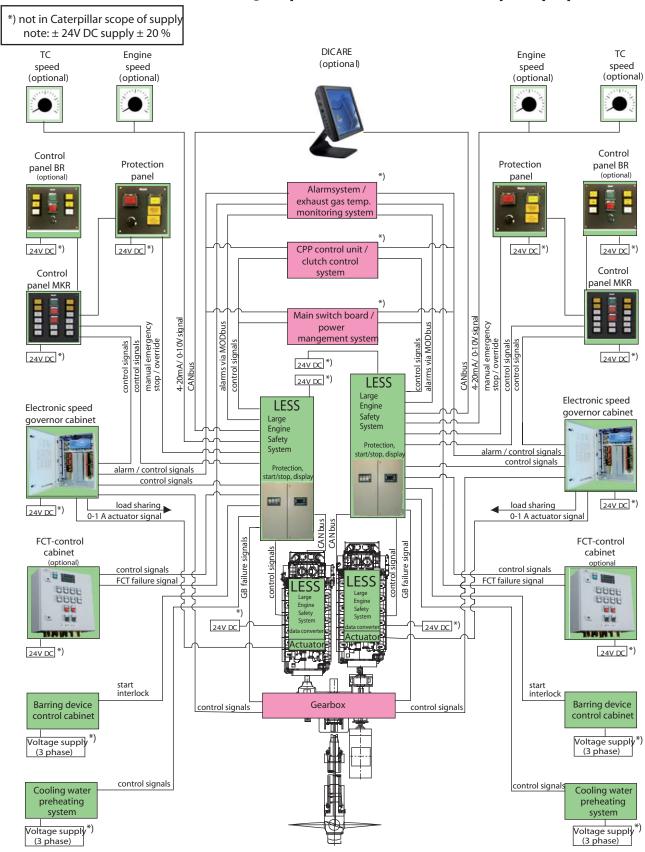


6.1.1 Remote control for single-engine plant with one controllable pitch propeller





6.1.2 Remote control for twin-engine plant with one controllable pitch propeller





6.1.3 LESS: Large Engine Safety System

Engine control boxes include

- Engine protection system
- Speed switch unit
- Start-/stop-control
- Alarm display (LED)
- Graphic display (settings)
- Engine monitoring
- Modbus output to alarm system (Modbus RTU protocol RS 482 / 422)
- Data transfer via CAN-bus to DICARE-PC (optional)
- Exhaust gas temperature mean value system (optional)

System data

Inputs:

4 fixed automatic shut down + overspeed inputs

4 manual emergency stop inputs

16 configurable inputs for shutdown, load reduce request or starting interlock

2 separate override inputs

1 remote reset input

All inputs are wire break- and short circuit monitored.

Outputs:

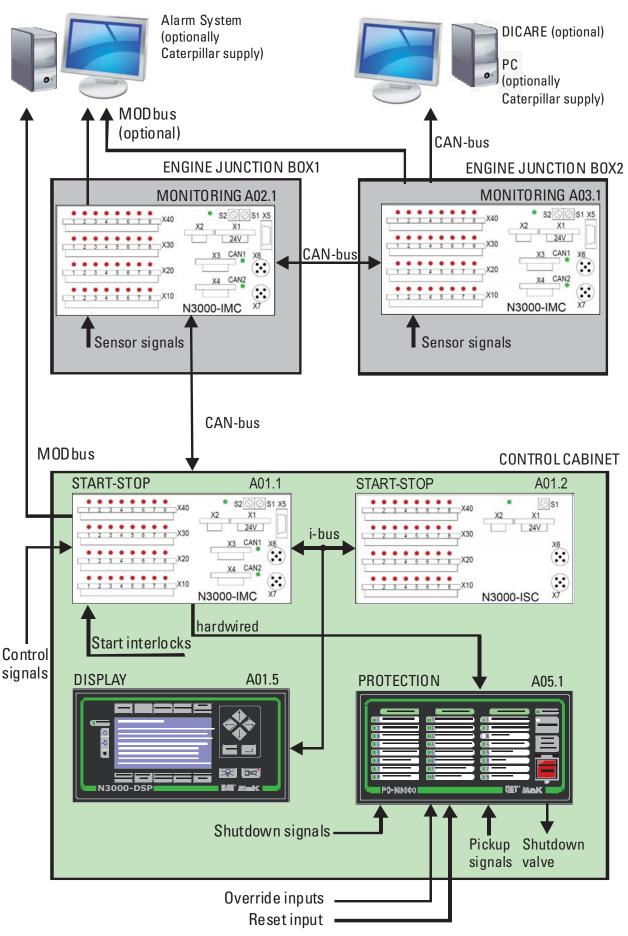
4 x 2 adjustable speed contacts

3 fuel setting signals (1 x 0-10V DC, 2 x 4-20 mA)

1 overload contact at rated speed

4 speed signals (1 x pulse, 1 x 0-10V DC, 2 x 4-20 mA or 0-10V DC \rightarrow configurable)

6. Control and monitoring system



72



6.2 Speed control

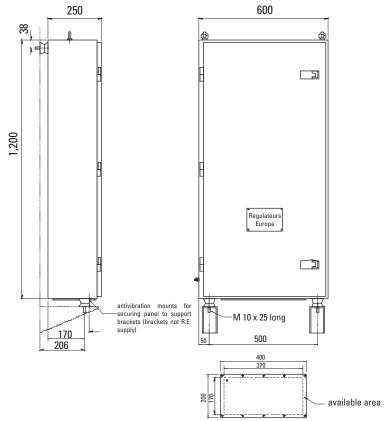
Single/twin engine plant with one controllable pitch propeller:

The engines are equipped with an actuator (optional with mech. back-up) and the electronic governors are installed in a separate control cabinet.

The governor comprises the following functions:

- Speed setting range to be entered via parameters
- Adjustable acceleration and deceleration times
- Starting fuel limiter
- Input for stop (not emergency stop)
- 18 32 V DC voltage supply
- Alarm output
- Droop operation (primary shaft generator)
- Isochronous load distribution by master/slave principle for twin engine propulsion plants via doublereduction gear

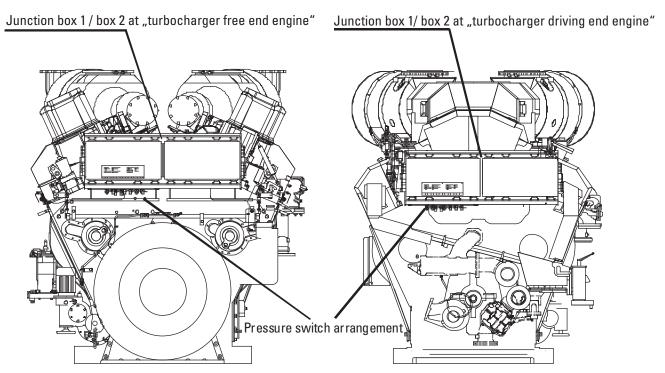
Standard: Regulateurs Europa "Propulsion Panel" with Viking 35 electronic governor (one per engine).



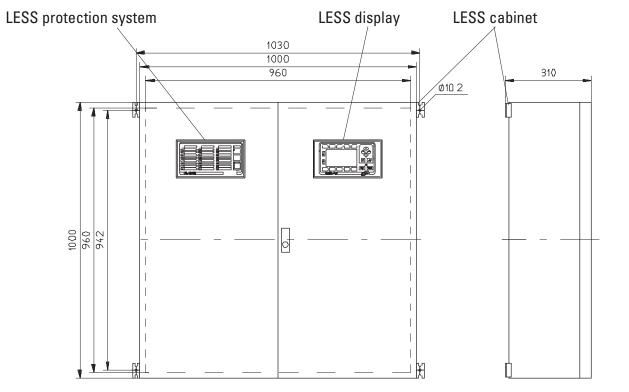
Option: Woodward control twin engine cabinet with Woodward 723+ electronic governor



6.3 Engine monitoring



Junction box 1 and LESS cabinet are connected via CAN-bus (see LESS description)



74



6.4 Measuring points

Meas. Point	Description	Sensor range	Remarks
1104	Pressure switch Lube oil pressure low – start stand-by pump	binary	
1105	Lube oil pressure low – pre-alarm shut down	4-20 mA	
1106	Pressure transmitter Lube oil pressure low – pre-alarm shut down	binary	
1111	Differential pressure lube oil filter high – alarm	binary	Not fitted on engine
1111.1	Differential pressure lube oil filter high – indication	4-20 mA	Depending on glass
1112	Differential pressure lube oil automatic filter – alarm	binary	Not fitted on engine
1112.1	Differential pressure lube oil automatic filter – alarm	4-20 mA	Not fitted on engine
1202	Resistance thermometer Lube oil temperature at engine inlet high – alarm	PT 100	
1203	NTC/switch unit Lube oil temperature at engine inlet high — load reduction	binary	
1251	Oil mist detector VN115/87 Plus 1251 Oil mist concentration in crankcase high – alarm	1251: binary	
1251.1 1251.2	1251.1 Oil mist concentration in crankcase high – Pre-alarm 1251.2 Opacity	1251.2 : 4-20 mA	1 evaluation unit for 1251, 1253 ,9631
1253 9631	1253 Oil mist concentration in crankcase high – shut down 9631 Oil mist detector failure – alarm	1253: binary 9631: binary	1251.1 (70% from 1251)
2101	Pressure switch Cooling water pressure HT at engine inlet low – start stand by pump	binary	20 kPa below operating pressure
2102	Pressure transmitter Cooling water pressure HT at engine inlet low – alarm	4-20 mA	40 kPa below operating pressure
2103	Pressure switch Cooling water pressure HT at engine inlet low – shut down	binary	60 kPa below operating pressure stop delay: 20 s
2111	Pressure switch Cooling water pressure LT at engine inlet low – start stand-by pump	binary	20 kPa below operating pressure
2112	Pressure transmitter Cooling water pressure LT at engine outlet low – alarm	4-20 mA	40 kPa below operating pressure
2201	Resistance thermometer Cooling water temp. HT at engine inlet low – alarm	PT 100	



Meas. Point	Description	Sensor range	Remarks
2211	Resistance thermometer Cooling water temp. HT at engine outlet high – alarm	PT 100	
2212	NTC / switch unit Cooling water temp. HT at engine outlet high – load reduction	binary	
2229	Resistance thermometer Cooling water temp. LT at engine inlet high – alarm	PT 100	
2321	Oil ingress in fresh water cooler outlet	binary	Option, external sensor
5101	Pressure switch Fuel oil pressure at engine inlet low – start stand-by pump	binary	
5102	Pressure transmitter Fuel oil pressure at engine inlet low – alarm	4-20 mA	
5105	Fuel oil pressure – start stand-by pump by pump control		Option, external sensor
5111	Differential pressure indicator Differential pressure fuel oil filter high – alarm	binary	
5112	Fuel oil differential pressure automatic filter		Option, external sensor
5115	Fuel oil differential pressure – start stand-by pump by pump control		Option, external sensor
5116	Fuel oil differential pressure at circulating pump		Option, external sensor
5201/5202*	Resistance thermometer 5201 Fuel oil temp. at engine inlet low – alarm 5202 fuel oil temp. at engine inlet high – alarm	PT 100	1 sensor for 5201 + 5202* * not in use with HFO
5206	Fuel oil temp. after viscomat – DICARE	PT 100	Not fitted on engine
5251	Fuel oil viscosity at engine inlet (common alarm 5252)		Option, external sensor
5252	Fuel oil viscosity at engine inlet (common alarm 5251)		Option, external sensor
5253	Fuel oil viscosity at viscomat – DICARE	4-20 mA	Not fitted on engine
5301A	Level probe / switch unit Leakage oil level at engine high – alarm	binary	
5301B	Level probe / switch unit Leakage oil level at engine high — alarm	binary	
5333	Fuel oil level mixing tank		Option, external sensor
6101	Pressure transmitter Starting air at engine inlet low – alarm	4-20 mA	
6105	Pressure switch Stopping air pressure at engine low – alarm	binary	
6181	Intake air pressure in engine room – DICARE	4-20 mA	
7109	Pressure transmitter Charge air pressure at engine inlet – DICARE, indication	4-20 mA	
7201	Resistance thermometer Charge air temp. at engine inlet high – alarm	PT 100	



Meas. Point	Description	Sensor range	Remarks
7206	Intake air temp. at turbocharger inlet – DICARE	PT 100	
7301	Level probe / switch unit Condense water in charge air canal	binary	
7307	Charge air differential pressure at charge air cooler – DICARE	4-20 mA	
7309A	Thermocouple type K Charge air temp. at charge air cooler inlet – indication, DICARE	NiCr-Ni (mV)	
7309B	Thermocouple type K Charge air temp. at charge air cooler inlet – indication, DICARE	NiCr-Ni (mV)	
8211.1A	Thermocouple type K Exhaust gas temp. after cylinder 1 – load reduction	NiCr-Ni (mV)	
8211.2A	Thermocouple type K Exhaust gas temp. after cylinder 2 – load reduction	NiCr-Ni (mV)	
8211.3A	Thermocouple type K Exhaust gas temp. after cylinder 3 – load reduction	NiCr-Ni (mV)	
8211.4A	Thermocouple type K Exhaust gas temp. after cylinder 4 – load reduction	NiCr-Ni (mV)	
8211.5A	Thermocouple type K Exhaust gas temp. after cylinder 5 – load reduction	NiCr-Ni (mV)	
8211.6A	Thermocouple type K Exhaust gas temp. after cylinder 6 – load reduction	NiCr-Ni (mV)	
8211.7A	Thermocouple type K Exhaust gas temp. after cylinder 7 – load reduction	NiCr-Ni (mV)	
8211.8A	Thermocouple type K Exhaust gas temp. after cylinder 8 – load reduction	NiCr-Ni (mV)	
8211.1B	Thermocouple type K Exhaust gas temp. after cylinder 1 – load reduction	NiCr-Ni (mV)	
8211.2B	Thermocouple type K Exhaust gas temp. after cylinder 2 – load reduction	NiCr-Ni (mV)	
8211.3B	Thermocouple type K Exhaust gas temp. after cylinder 3 – load reduction	NiCr-Ni (mV)	
8211.4B	Thermocouple type K Exhaust gas temp. after cylinder 4 – load reduction	NiCr-Ni (mV)	
8211.5B	Thermocouple type K Exhaust gas temp. after cylinder 5 – load reduction	NiCr-Ni (mV)	
8211.6B	Thermocouple type K Exhaust gas temp. after cylinder 6 – load reduction	NiCr-Ni (mV)	
8211.7B	Thermocouple type K Exhaust gas temp. after cylinder 7 – load reduction	NiCr-Ni (mV)	
8211.8B	Thermocouple type K Exhaust gas temp. after cylinder 8 – load reduction	NiCr-Ni (mV)	

6. Control and monitoring system

Meas. Point	Description	Sensor range	Remarks
8216	Deviation of mean average value reduct alarm cyl.		Included in meas. point 8234 Load reduction from alarm system to LESS
8218	Exhaust gas temp. reduct alarm of each cyl. absolut		Included in meas. point 8234 Load reduction from alarm system to LESS
8221A	Thermocouple type K Exhaust gas temp. at turbocharger outlet – load reduction	NiCr-Ni (mV)	
8221B	Thermocouple type K Exhaust gas temp. at turbocharger outlet – DICARE	NiCr-Ni (mV)	
8224	Exhaust gas temp. reduction alarm of turbocharger outlet		Included in meas. point 8234 Load reduction from alarm system to LESS
8231A	Thermocouple type K Exhaust gas temp. at turbocharger outlet – DICARE	NiCr-Ni (mV)	
8231B	Thermocouple type K Exhaust gas temp. at turbocharger outlet – DICARE	NiCr-Ni (mV)	
8234	Common alarm exhaust gas temp. monitoring load reduction included 8216 , 8218 , 8224		Common alarm from alarm system to LESS
9401	Engine speed	binary	Suppression of alarms
9402	Engine speed	binary	start stand-by pump
9404	Overspeed – alarm	binary	
9406	Switch off lube oil stand-by pump	binary	
9407	Engine speed	binary	n adjustable
9419	Engine speed signal From RPM switching equipment – indication, DICARE	4-20 mA	
9419.1	Pick up RPM switching equipment	0-15 KHz	
9419.2	Pick up RPM switching equipment	0-15 KHz	
9429A	Pick up / transmitter Turbine speed high — alarm Turbine speed — indication, DICARE	4-20 mA 0-10 V	
9429B	Pick up / transmitter Turbine speed high — alarm Turbine speed — indication, DICARE	4-20 mA 0-10 V	
9503	$\label{limit} \mbox{Limit switch} - \mbox{Control lever at fuel rack} - \mbox{stop position}$	binary	
9509	Distance sensor / swtiching device Fuel setting	4-20 mA	
9531	Engine overload at rated speed	binary	
9532	Engine load signal 4-20 mA		



Meas. Point	Description	Sensor range	Remarks
9561	Limit switch Turbing gear engaged – starting interlock	binary	
9602	Relay contact CANbus failure – alarm	binary	
9615	Failure electrical governor – minor alarm	binary	
9616	Failure mechanical governor – major alarm	binary	
9671.1	Automatic stop failure – alarm	binary	
9671.2	Overspeed failure – alarm	binary	
9671.3	Emergency failure – alarm	binary	
9674	Common alarm – alarm	binary	
9675	Emergency stop – alarm	binary	
9676	Common alarm – load reduction	binary	
9677.1	Override oil mist detector activated	binary	
9677.2	Override load reduction activated	binary	
9717	Relay contact Voltage failure at terminal X3 – alarm	binary	
9751	Voltage failure at charge air temperature controller	binary	
9771	Fresh water preheater voltage failure	binary	
9836.1	Relay contact Sensor / isolation fault A01 – alarm	binary	
9836.2	Relay contact Sensor / isolation fault A02 – alarm	binary	
9962.1	Relay contact Common alarm A01 — alarm	binary	
9962.2	Relay contact Common alarm A02 — alarm	binary	



Local and remote indicators 6.5

Local indicators	Remote indicators
Installed at the engine	96 x 96mm (optionally)
Fuel oil temperature at engine inlet	X ²⁾
Fuel oil differential pressure at filter	
Fuel rack position (mean injection pump rack)	
Lube oil temperature at engine inlet	X ²⁾
Lube oil differential pressure at filter	
Fresh water temperature ar engine inlet (HT circuit)	
Fresh water temperature at engine outlet (HT circuit)	X ²⁾
Fresh water temperature (LT circuit)	X ²⁾
Fresh water temperature cooler inlet	
Fresh water temperature cooler outlet	
Charge air temperature cooler inlet	
Charge air temperature engine inlet	X ²⁾
Installed at the engine (gauge board)	
Fuel oil pressure	X ²⁾
Lube oil pressure	X ²⁾
Fresh water pressure (HT circuit)	X ²⁾
Fresh water pressure (LT circuit)	X ²⁾
Start air pressure	X ²⁾
Charge air pressure cooler outlet	X ²⁾
Stop air pressure	
Engine speed	X 1)
Turbocharger speed	Χ
Charge air temperature cooler inlet (digital value)	
Exhaust gas temperature after cylinder (digital value)	
Exhaust gas temperature before/after turbocharger (digital value) 11 144 x 144 mm possible	

²⁾ Signal is supplied by the alarm system



7. Diagnostic trending monitoring - DICARE

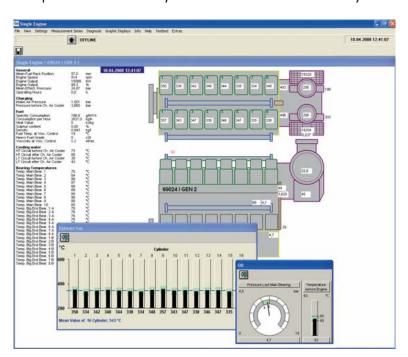
With MaK DICARE, you can have an expert aboard at all times, ready to serve your needs. The latest, completely revised version combines well-established features with faster signal processing and improved usability, based on common industry standards.

Cat and MaK engines with MaK DICARE remote engine monitoring software provide reliable, conditionspecific maintenance suggestions. DICARE continually compares current engine condition to desired state and tells you when maintenance is required. You get the diagnostics you need in easy-tounderstand words and graphics so you can take action to keep your engines running strong. DICARE is only available for medium-speed engines not for high-speed engines.

About 700 MaK engines worldwide, on vessels and in power stations ashore, are currently supervised with DICARE. Malfunctions are indicated immediately and at a glance, taking into account empirical data, plausibility considerations, and built-in expertise from decades of MaK diesel engine design. For ease of use, the initial report is subdivided into the diagnostic sectors of exhaust gas, turbocharger, fuel oil, lube oil, and cooling water, using a simple color-coding of regular versus irregular values. In a second step, the complete set of measured values and detailed troubleshooting instructions can be displayed, also with recommended actions priority-coded.

Special attention is placed on monitoring the following criteria:

- Overall temperature levels to identify thermal overload at an early stage.
- Intake air pressure and temperature to identify performance drops due to fouling or wear.
- Charge air pressure, temperature and dew point to identify fouling or misadjustment.
- Fuel temperature and viscosity to identify any malfunction of the viscosity control unit.
- Fuel rack position and power output to identify injection pump wear.
- Lube oil consumption to identify any possible wear.
- Cooling water pressure and temperature for optimum operation.
- Exhaust gas temperatures to identify deviations in the fuel or air system at an early stage.



7. Diagnostic trending monitoring - DICARE

Transmitter for DICARE ON-LINE VM 32 C CANbus

Designation	Meas. point no. CM
Fuel viscosity	5253
Fuel temperature after viscomat	5206
Fuel temperature at engine inlet	5201
Injection pump rack position	9509
Lube oil pressure	1105
Lube oil temperature at engine inlet	1202
Freshwater pressure HT	2102
Freshwater temperature at engine inlet HT	2201
Freshwater temperature at engine outlet HT	2211
Differential pressure charge air cooler	7307
Intake air pressure	6181
Intake air pressure before turbocharger	7206
Charge air pressure after intercooler	7109
Charge air temperature before intercooler	7309
Charge air temperature at engine inlet	7201
Exhaust gas temperature for each cylinder and after turbocharger	8211/8221
Exhaust gas temperature before turbocharger	8231
Engine speed	9419
Turbocharger speed	9429
Service hour counter (manual input)	9409

82

8. Engine acceptance test

Standard acceptance test run

The acceptance test run is carried out on the testbed with customary equipment and auxiliaries using exclusively MDO under the respective ambient conditions of the testbed. During this test run the fuel rack will be blocked at the contractual output value. In case of deviations from the contractual ambient conditions the fuel consumption will be converted to standard reference conditions.

The engine will be run at the following load stages acc. to the rules of the classification societies. After reaching steady state condition of pressures and temperatures these will be recorded and registered acc. to the form sheet of the acceptance test certificate:

Load [%]	Duration [min]
50	30
85	30
100	60
110	30

Additional functional tests

In addition to the acceptance test run the following functional tests will be carried out:

- governor test
- overspeed test
- · emergency shut-down via minimum oil pressure
- start/stop via local engine control
- starting trials down to the minimum air pressure
- measurement of crank web deflection (cold/warm condition)

After the acceptance test run main running gear, camshaft drive and timing gear train will be inspected through the opened covers. Individual inspection of special engine components such as a piston or bearings is not intended, because such inspections are carried out by the classification societies at intervals on production engines.



9. Engine International Air Pollution Prevention Certificate

The MARPOL diplomatic conference has agreed about a limitation of NO_x emissions, referred to as Annex VI to Marpol 73/78.

When testing the engine for NO_x emissions, the reference fuel is Marine Diesel Oil (Distillate) and the test is performed according to ISO 8178 test cycles:

	Test cycle type E2				Test cycle type D2				
Speed	100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %
Power	100 %	75 %	50 %	25 %	100 %	75 %	50 %	25 %	10 %
Weighting factor	0.2	0.5	0.15	0.15	0.05	0.25	0.3	0.3	0.1

Subsequently, the NO_x value has to be calculated using different weighting factors for different loads that have been corrected to ISO 8178 conditions.

An NO_{x} emission evidence will be issued for each engine showing that the engine complies with the regulation. The evidence will come as EAPP (Engine Air Pollution Prevention) Statement of Compliance, EAPP (Engine Air Pollution Prevention) Document of Compliance or EIAPP (Engine International Air Pollution Prevention) Certificate according to the authorization by the flag state and related technical file. On basis of an EAPP Statement of Compliance or an EAPP Document of Compliance an EIAPP certificate can be applied for.

According to IMO regulations, a technical file shall be prepared for each engine. This technical file contains information about the components affecting NO_x emissions, and each critical component is marked with a special IMO number. Such critical components are piston, cylinder head, injection nozzle (element), camshaft section, fuel injection pump, turbocharger and charge air cooler. (For common rail engines the controller and the software are defined as NO_x relevant components instead of the injection pump.) The allowable setting values and parameters for running the engine are also specified in the technical file.

The marked components can later, on-board the ship, be easily identified by the surveyor and thus an IAPP (International Air Pollution Prevention) certificate for the ship can be issued on basis of the EIAPP certificate and the on-board inspection.

10. Painting / preservation

Inside preservation

N 576-3.3

The preservation is sufficient for a period of max. 2 years. It needs to be removed when the engine is commissioned!

· Main running gear and internal mechanics

Outside preservation

VCI 368 N 576-3.2

Engine outside preservation with Cortec VCI 368 is applicable for Europe and overseas.

It applies for sea and land transportation and storage of the engines in the open, protected from moisture.

The duration of protection with additional VCI packaging is max. 2 years.

It must be removed before commissioning of the engines! Environmentally compatible disposal is to be ensured.

Durability and effect are determined by proper packaging, transportation, and storage, i.e. protected from moisture, stored at a dry place and sufficiently ventilated. Inspections are to be carried out at regular intervals.

Appearance of the engine:

- · Castings with red oxide antirust paint
- · Pipes and machined surfaces left as bare metal
- Attached components with colours of the makers

N 576-4.1 - Clear varnish

Clear varnish painting is applicable within Europe for land transportation with protection from moisture. It is furthermore applicable for storage in a dry and tempered atmosphere.

Clear varnish painting is not permissible for:

- Sea transportation of engines
- · Storage of engines in the open, even if they are covered with tarpaulin

The duration of protection with additional VCI packaging is max. 1 year.

VCI packaging as per N 576-5.2 is generally required!

Durability and effect are determined by proper packaging, transportation, and storage, i.e. the engine is to be protected from moisture, VCI film not ripped or destroyed.

Inspections are to be carried out at regular intervals.

10. Painting / preservation

If the above requirements are not met, all warranty claims in connection with corrosion damage shall be excluded.

Appearance of the engine:

- · Castings with red oxide antirust paint
- Pipes and machined surfaces left as bare metal
- Attached components with colours of the makers
- Surfaces sealed with clear varnish
- Bare metal surfaces provided with VCI 368 preservation

N 576-4.3 - Painting

The painting is applicable for Europe and overseas.

It applies for sea and land transportation and short-term storage in the open (protected from moisture) up to max. 4 weeks.

In case of Europe and overseas shipment and storage in the open longer than 4 weeks VCI packaging as per N 576-5.2 is required.

The duration of protection with additional VCI packaging is max. 2 years.

Durability and effect are determined by proper packaging, transportation, and storage, i.e. protected from moisture, VCI film not ripped or destroyed. Inspections are to be carried out at regular intervals.

Appearance of the engine:

- Surfaces mostly painted with varnish
- Bare metal surfaces provided provided with VCI 368 preservation

N 576-5.2 - VCI packaging

Corrosion protection with VCI packaging applies for:

- Engines with outside preservation VCI 368 as per N 576-3.2
- Engines with clear varnish according to application group N 576-4.1
 These engines are always to be delivered with VCI packaging!

Nevertheless, they are not suitable for storage in the open!

• Engines or engine generator sets with painting according to application group N 576-4.3 for shipment to Europe and overseas or storage in the open (protected from moisture).

10. Painting / preservation

Durability and effect are determined by proper packaging, transportation, and storage, i.e. protected from moisture, VCI film not ripped or destroyed. Inspections are to be carried out at regular intervals.

- Bare metal surfaces provided with VCI 368 or VCI oil
- Cortec VCI impregnated flexible PU foam mats hung up on the engine using tie wraps. Kind and scope denpending on engine type.
 - The mats are to be hung up in free position and should not come into contact with the painted surface.
- Cover the engine completely with air cushion film VCI 126 LP. Air cushions are to point towards the inside!
 - The air cushion film is fastened to the transportation skid (wooden frame) by means of wooden laths. Overlaps at the face ends and openings for the lifting gear are to be closed by means of PVC scotch tape.
 - In case of engines delivered without oil pan the overhanging VCI film between engine and transport frame is to be folded back upwards towards the engine before fastening the air cushion film.

Attention! The corrosion protection is only effective if the engine is completely wrapped with VCI film. The protective space thus formed around the component can be opened for a short time by slitting the film, but afterwards it must be closed again by means of adhesive tape.

N 576-5.2 Suppl. 1 - Information panel for VCI preservation and inspection

Applies for all engines with VCI packaging as per application group N 576-5.2.

Description:

- This panel provides information on the kind of initial preservation and instructions for inspection.
- Arranged on the transport frame on each side so as to be easily visible.

N 576-6.1 - Corrosion protection period, check, and represervation

There will only be an effective corrosion protection of the engine if the defintions and required work according to factory standard N 576-6.1 are duly complied with.

In general, the applied corrosion protection is effective for a period of max. 2 years if the engines or engine generator sets are protected from moisture. However, depending on the execution of the preservation shorter periods may be applicable.

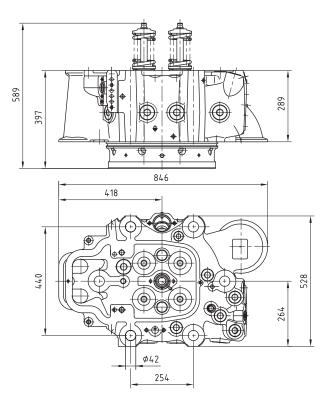
After 2 years represervation must be carried out.

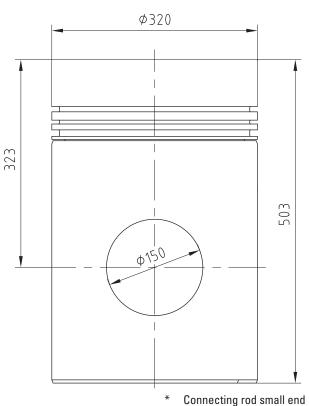
Every 3 months specific inspections are to be carried out at the engine or engine generator set at defined inspection points. Any corrosion and condensation water are to be removed immediately.

11. Engine parts

Cylinder head, weight 345 kg

Piston with connecting rod, weight 150 + 38* kg



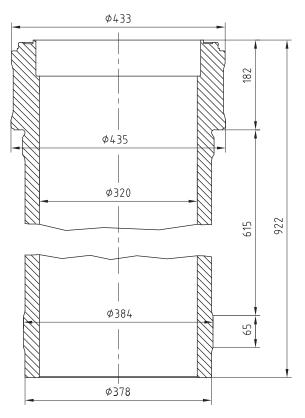


Connecting rod, weight 236 kg

1351

120

Cylinder liner, weight 265 kg

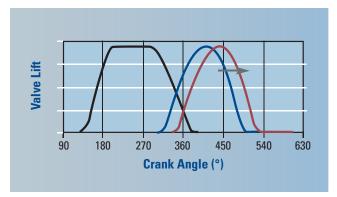


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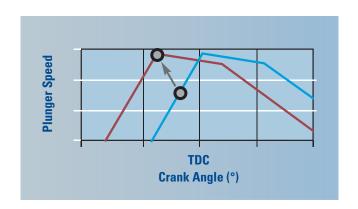


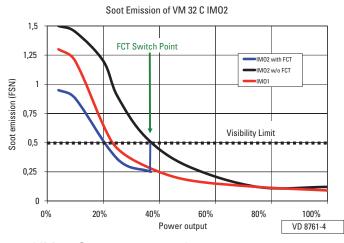
12. Flexible Camshaft Technology – FCT

Building upon the Emission Reduction System integration concept, FCT achieves synergy between flexible fuel systems and advanced air systems with maximum utilization of the current engine design. While maintaining high fuel injection pressure over the whole operating range, fuel injection and inlet valve timing are load controlled and influenced by a lever shaft which affects injection timing/pressure and inlet valve events. Valve timing changes at part load to raise effective compression and enhance complete combustion. In addition, shifting the relative position of the lever to the fuel cam increases injection pressure, producing a finer atomization of fuel in a load range where it would otherwise be difficult to control smoke.

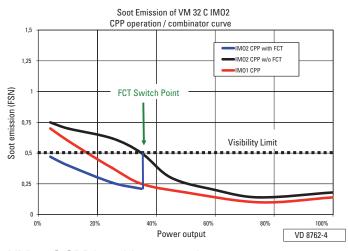


schematic diagram





VM 32 C constant speed

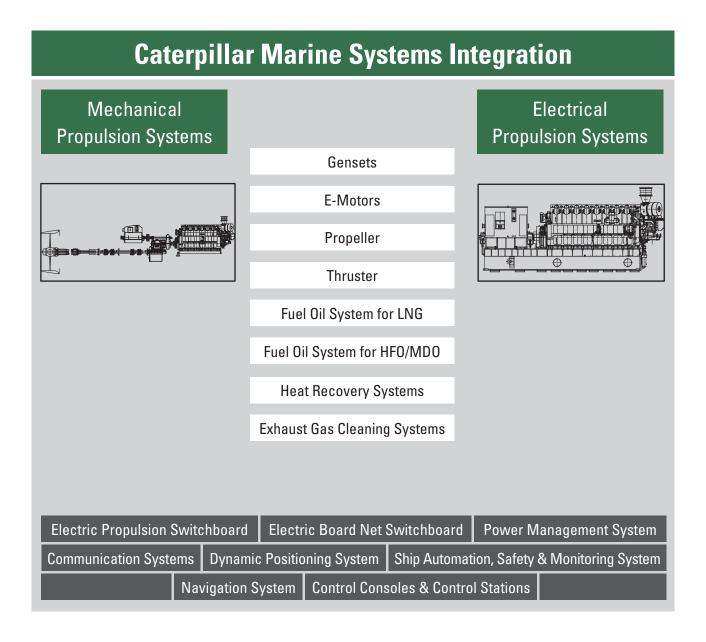


VM 32 C CPP/combinator mode



13. Caterpillar Marine Systems Integration

13.1 The Scope



Caterpillar Marine Systems Integration provides:

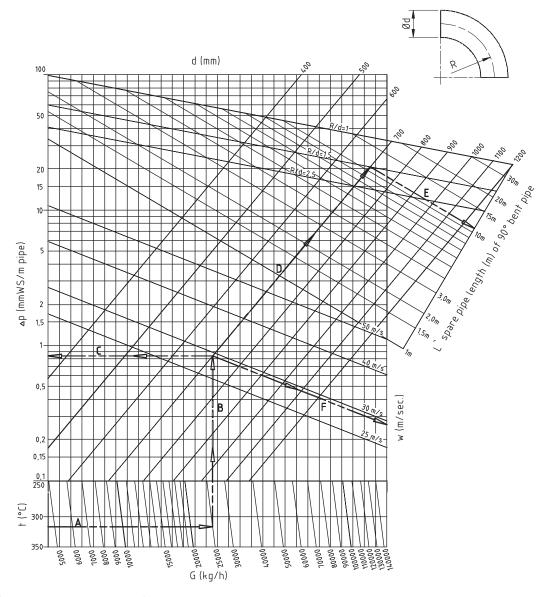
- System consultancy (feasibility studies)
- · Systems integration engineering
- Design and construction drawings



14. Appendix

14.1 Exhaust system

14.1.1 Resistance in exhaust gas piping



Example (based on diagram data A to E):

= 335 °C, G = 25,000 kg/h (°C) = Exhaust gas temperature t (kg/h) = 15 m straight pipe length, d = 700 mm = Exhaust gas massflow G 3 off 90° bent R/d = 1.5= Resistance/m pipe length (mm WC/m) $\Delta \mathsf{p}$ 1 off 45° bent R/d = 1.5= Inner pipe diameter d (mm) = Gas velocity $\Delta Pg = ?$ (m/s) w I = Straight pipe length (m) $\Delta \mathsf{p}$ = 0.83 mm WC/m = Spare pipe length of 90° bent pipe (m) = 3 • 11 m + 5.5 m = Effective substitute pipe length (m) = I + L' = 15 m + 38.5 m = 53.5 m= Total resistance (mm WC) ΔPg ΔPg = $\Delta p \bullet L$ = 0.83 mm WC/m \bullet 53.5 m = 44.4 mm WC

14. Appendix

14.1.2 Exhaust data

Tolerance: 5 % Atmospheric pressure: 1 bar Relative humidity: 60 %

Constant speed

Intake air temperature: 25 °C

	Output [kW]	Output %[kg/h][°C]						
		100	90	80	70	60	50	
12 M 32 C	6,000 720	42,800	38,962	35,125	31,046	26,738	22,426	
		304	308	312	323	340	358	
	6,000	42,768	39,366	35,680	31,693	27,504	23,193	
	750	297	298	300	312	326	342	
16 M 32 C	8,000	59,116	54,512	49,584	44,038	38,198	32,358	
	720	294	288	286	293	308	323	
	8,000	58,492	54,244	49,524	44,114	38,488	32,862	
	750	291	288	287	300	310	323	

Intake air temperature: 45 °C

	Output [kW]	Output %[kg/h][°C]						
		100	90	80	70	60	50	
12 M 32 C	6,000	40,250	36,625	33,017	29,180	25,150	21,080	
	720	322	326	331	342	360	379	
	6,000	40,200	37,000	33,539	29,790	25,855	21,800	
	750	315	316	318	331	345	362	
16 M 32 C	8,000	55,570	51,240	46,610	41,396	35,910	30,415	
	720	312	305	303	311	326	342	
	8,000	54,980	50,990	46,550	41,470	36,180	30,890	
	750	308	305	304	318	329	342	

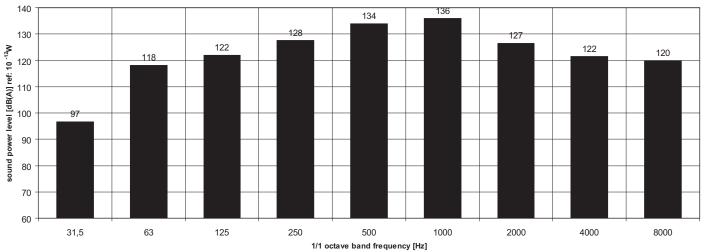


14. Appendix

14.1.3 Exhaust gas sound power level

Exhaust gas sound power level MaK 12 M 32 C

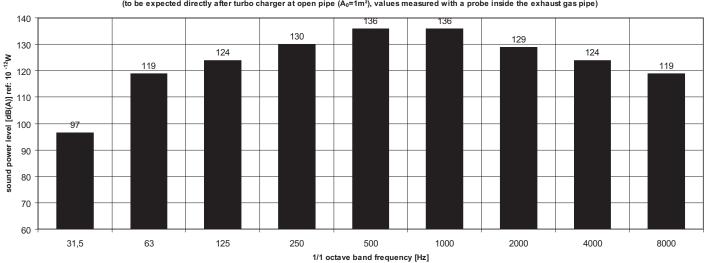
(to be expected directly after turbo charger at open pipe (A_0 =1m²), values measured with a probe inside the exhaust gas pipe)



tolerance: +/- 2 dB

Exhaust gas sound power level MaK 16 M 32 C

(to be expected directly after turbo charger at open pipe (A_0 =1m²), values measured with a probe inside the exhaust gas pipe)



tolerance: +/- 2 dB



14. Appendix

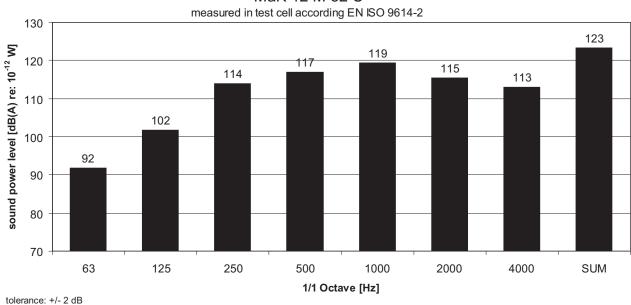
14.2 Air-borne sound power level

The air borne sound power level is measured in a test cell according to EN ISO 9614-2.

Noise level for VM 32 C engines

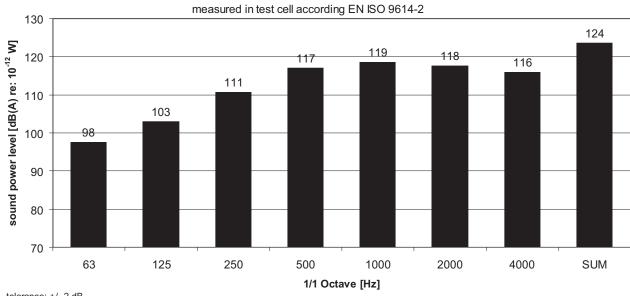
Air-borne sound power pevel

MaK 12 M 32 C



Air-borne sound power level

MaK 16 M 32 C



tolerance: +/- 2 dB

Caterpillar Marine Power Systems

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